

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

SUMMARY OF EXHIBITS

Exhibit No.	Description/Summary
1.	Direct testimony of Robert A. Baumann <ul style="list-style-type: none">• Attachment RAB-1 – Summary of Stranded Cost Recovery Reconciliation Exhibits and Testimonies• Attachment RAB-2 – Summary of Replacement Power Costs for Fossil Outages during the period January 2010- December 2010• Attachment RAB-3 – Summary of Energy Service Costs and Revenues for the period January 2010 - December 2010• Attachment RAB-4 – Reconciliation of Energy Service and Stranded Cost Recovery for the period January 2010 - December 2010
2.	Direct testimony of Frederick B. White <ul style="list-style-type: none">• Generation Resources and Energy Requirements
3.	Direct testimony of William H. Smugula <ul style="list-style-type: none">• Fossil Outages

1 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 2 Replacement Power Costs (RPC)
 3 For the Period January 1, 2010 through December 31, 2010
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10				PSNH
11	UNIT	DATES	TYPE	RPC
12				
13	Merrimack 1	02/19/10 - 02/22/10	Outage	\$ 46,977
14		06/28/10 - 07/01/10	Outage	102,091
15		09/28/10 - 10/02/10	Outage	29,875
16		10/02/10 - 10/06/10	Outage	-
17				
18	Merrimack 2	01/01/10 - 01/05/10	Outage	711,710
19		01/29/10 - 02/03/10	Outage	547,713
20		05/20/10 - 05/24/10	Outage	229,869
21		08/10/10 - 08/13/10	Outage	581,562
22				
23	Schiller 4	11/13/10 - 11/18/10	Outage	-
24				
25	Schiller 5	07/03/10 - 07/16/10	Outage	386,683
26		09/25/10 - 10/02/10	Outage	30,367
27		12/11/10 - 12/16/10	Outage	127,735
28				
29				
30	Total			<u>\$ 2,794,582</u>

1 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2 2010 ENERGY SERVICE RECONCILIATION
3
4 FOR THE 12 MONTHS ENDED DECEMBER 31, 2010
5 (Dollars in 000s)
6
7
8

9 ACTUAL ENERGY SERVICE										
10 REVENUES AND COSTS	January	February	March	April	May	June	Total for the	Total for the		
11	2010	2010	2010	2010	2010	2010	six months	twelve months		
12 <u>Energy Service Revenue</u>							ended 12/31/10 (2)	ended 12/31/10		
13										
14 Residential	\$ 28,425	\$ 25,402	\$ 22,443	\$ 20,863	\$ 19,834	\$ 20,718	\$ 143,890	\$ 281,575		
15 Commercial	16,782	15,647	14,589	14,082	14,016	14,247	83,895	173,257		
16 Manufacturing	2,618	2,687	2,652	2,323	2,281	2,285	13,083	27,931		
17 Public street lights	165	143	136	116	98	92	700	1,450		
18 Sub-total	47,990	43,879	39,820	37,384	36,229	37,343	241,568	484,213		
19										
20 Unbilled ES accrual	26,259	22,061	21,573	19,176	20,444	23,608	130,747	263,867		
21 Prior month reversal	(26,446)	(26,259)	(22,061)	(21,573)	(19,176)	(20,444)	(131,456)	(267,415)		
22 Net ES unbilled	(187)	(4,198)	(488)	(2,397)	1,268	3,163	(710)	(3,548)		
23										
24 Net Energy Service Revenue	\$ 47,803	\$ 39,681	\$ 39,333	\$ 34,987	\$ 37,497	\$ 40,506	\$ 240,858	\$ 480,665		
25										
26										
27 <u>Energy Service Cost</u>										
28										
29 Fossil energy costs	\$ 17,469	\$ 16,634	\$ 16,341	\$ 12,032	\$ 12,358	\$ 15,498	\$ 73,663	\$ 163,996		
30 F/H O&M depr. & taxes	10,524	9,974	10,983	12,917	12,943	13,037	60,619	130,998		
31 Return on rate base	3,514	3,512	3,206	3,342	3,342	3,426	21,088	41,429		
32 Seabrook Costs (credits)	-	-	-	-	-	1	(76)	(75)		
33 Vermont Yankee	646	563	655	485	46	636	3,713	6,744		
34 IPP costs (1)	3,744	2,244	2,089	2,315	2,340	2,146	14,693	29,571		
35 Purchases	12,341	9,218	7,276	8,043	10,452	9,324	71,514	128,169		
36 Sales	(3,280)	(3,681)	(3,013)	(1,542)	(2,052)	(3,797)	(23,036)	(40,400)		
37 ISO-NE Ancillary	(591)	124	154	(142)	109	(79)	(330)	(756)		
38 Capacity Costs	2,290	1,673	1,779	1,086	1,264	1,092	3,413	12,599		
39 NH RPS	994	994	994	994	994	(610)	4,608	8,969		
40 RGGI Costs	550	528	538	493	466	523	1,870	4,968		
41 ES Return	15	18	22	26	32	38	227	378		
42										
43 Total Energy Service Cost	\$ 48,218	\$ 41,801	\$ 41,024	\$ 40,050	\$ 42,294	\$ 41,236	\$ 231,966	\$ 486,589		
44										
45 Net Energy Service	\$ 415	\$ 2,120	\$ 1,692	\$ 5,062	\$ 4,797	\$ 730	\$ (8,892)	\$ 5,924		
46 under (over) recovery (L43 - L24)										
47										
48 (1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.										
49										
50 (2) See Attachment RAB-3, page 2 of 2.										
51										
52										
53 <u>ENERGY SERVICE</u>	TOTAL	TOTAL	TOTAL	TOTAL	TOTAL	TOTAL	TOTAL	TOTAL	TOTAL	
54 <u>COST PER KWH</u>	May - Dec	Jan - Dec	Jan - Dec	Jan - Dec	Jan - Dec	Jan - Dec	Jan - Dec	Jan - Dec	Jan - Dec	
55	2001	2002	2003	2004	2005	2006	2007	2008	2009	
56 Energy Service cost	\$ 209,997	\$ 361,474	\$ 410,943	\$ 444,757	\$ 551,027	\$ 609,654	\$ 621,471	\$ 680,380	\$ 647,751	\$ 486,589
57										
58 Retail MWH sales	4,934,048	7,369,393	7,653,568	7,964,760	8,110,367	7,462,688	7,585,627	7,595,272	6,290,761	5,419,726
59										
60 Energy Service cost per KWH	\$ 0.0426	\$ 0.0491	\$ 0.0537	\$ 0.0558	\$ 0.0679	\$ 0.0817	\$ 0.0819	\$ 0.0896	\$ 0.1030	\$ 0.0898
61										
62										
63 Amounts shown above may not add due to rounding.										

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE RECONCILIATION
FOR THE 12 MONTHS ENDED DECEMBER 31, 2010
(Dollars in 000s)

	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total for the six months ended 12/31/10
9 ACTUAL ENERGY SERVICE							
10 REVENUES AND COSTS							
11 <u>Energy Service Revenue</u>							
12 Residential	\$ 27,693	\$ 27,350	\$ 24,160	\$ 20,654	\$ 20,071	\$ 23,960	\$ 143,890
13 Commercial	15,954	15,873	14,683	13,152	11,689	12,542	83,895
14 Manufacturing	2,480	2,483	2,330	2,102	1,909	1,780	13,083
15 Public street lights	90	101	108	117	119	165	700
16 Sub-total	46,218	45,807	41,280	36,026	33,789	38,448	241,568
17 Unbilled ES accrual	26,266	24,437	19,673	17,899	19,573	22,898	130,747
18 Prior month reversal	(23,608)	(26,266)	(24,437)	(19,673)	(17,899)	(19,573)	(131,456)
19 Net ES unbilled	2,658	(1,829)	(4,763)	(1,774)	1,674	3,325	(710)
20 Net Energy Service Revenue	\$ 48,875	\$ 43,978	\$ 36,517	\$ 34,252	\$ 35,463	\$ 41,772	\$ 240,858
21 <u>Energy Service Cost</u>							
22 Fossil energy costs	\$ 18,532	\$ 16,838	\$ 12,693	\$ 4,447	\$ 8,300	\$ 12,852	\$ 73,663
23 F/H O&M depr. & taxes	10,988	10,457	10,498	13,682	10,927	4,068	60,619
24 Return on rate base	3,510	3,510	3,496	3,524	3,524	3,524	21,088
25 Seabrook Costs (credits)	-	-	(78)	-	-	3	(76)
26 Vermont Yankee	634	653	605	595	551	675	3,713
27 IPP Costs	2,133	1,610	1,949	1,613	3,002	4,386	14,693
28 Purchases	13,235	11,347	10,831	13,742	12,777	9,582	71,514
29 Sales	(4,122)	(3,739)	(3,665)	(2,508)	(3,111)	(5,891)	(23,036)
30 ISO-NE Ancillary	162	460	797	191	(465)	(1,475)	(330)
31 Capacity Costs	366	801	701	560	531	453	3,413
32 NH RPS	828	828	1,239	874	874	(36)	4,608
33 RGGI Costs	578	550	(324)	261	305	501	1,870
34 ES Return	37	35	37	41	43	34	227
35 Total Energy Service Cost	\$ 46,881	\$ 43,350	\$ 38,779	\$ 37,023	\$ 37,258	\$ 28,674	\$ 231,966
36 Net Energy Service	\$ (1,994)	\$ (628)	\$ 2,262	\$ 2,771	\$ 1,796	\$ (13,098)	\$ (8,892)
37 under (over) recovery (L43 - L24)							
38 (1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.							
39 Amounts shown above may not add due to rounding.							

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2010
000s

Stranded Cost (SC) Balances

	<u>01/01/10</u> Stranded Cost Balance	(Decr)/Incr for The twelve months ended 12/31/10	<u>12/31/10</u> Stranded Cost Balance
1 Part 1 - Rate recovery bonds (RRB)	\$ 180,137	\$ (50,357)	\$ 129,780
2 Part 2 - IPP Bio-energy Savings	1,600	\$ (291)	1,309
3 IPP Buyouts/Buydowns & Savings	11,798	\$ (1,609)	10,187
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>3,883</u>	<u>\$ (6,316)</u>	<u>(2,434)</u>
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 197,418</u>	<u>\$ (58,573)</u>	<u>\$ 138,843</u>

Stranded Cost Recovery Charge (SCRC)

	Total for The twelve months ended 12/31/10
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 93,572</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	60,768
11 Part 2 - Ongoing cost	<u>26,488</u>
12 Total cost (L10+L11):	<u>\$ 87,256</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ (6,316)</u>

Notes:
All amounts above are supported on page 2.
Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2010
000s

Stranded Cost (SC) Balances

		Stranded Cost Balance	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Stranded Cost Balance
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 180,137	\$ (3,987)	\$ (4,202)	\$ (4,202)	\$ (4,202)	\$ (4,022)	\$ (4,022)	\$ (4,022)	\$ (4,411)	\$ (4,411)	\$ (4,411)	\$ (4,232)	\$ (4,232)	\$ 129,780
2 Part 2 - IPP Bio-energy Savings	Page 5	1,600	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	1,309
IPP Buyouts/Buydowns & Savings	Page 5	11,799	(134)	(134)	(134)	(134)	(134)	(134)	(134)	(134)	(134)	(134)	(134)	(134)	10,190
3 Cumulative SCRC (Over)/Under Recovery	L11	3,884	(1,580)	(1)	956	1,097	(229)	(827)	(2,442)	(1,441)	(556)	662	368	(2,324)	(2,432)
4 Total Stranded Cost		\$ 197,420	\$ (5,726)	\$ (4,361)	\$ (3,404)	\$ (3,264)	\$ (4,409)	\$ (5,007)	\$ (6,622)	\$ (6,010)	\$ (5,125)	\$ (3,907)	\$ (4,023)	\$ (6,715)	\$ 138,847

Stranded Cost Recovery Charge (SCRC)

		January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 8,303	\$ 7,125	\$ 7,344	\$ 6,777	\$ 7,353	\$ 7,928	\$ 9,446	\$ 8,711	\$ 7,641	\$ 7,288	\$ 7,312	\$ 8,344	\$ 93,572
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	4,999	5,149	5,149	5,171	4,896	4,896	4,896	5,224	5,219	5,219	4,985	4,963	60,768
9 Part 2 - Ongoing costs	Page 5	1,723	1,975	3,150	2,702	2,229	2,206	2,109	2,046	1,865	2,731	2,695	1,057	26,488
10 Total Stranded Cost (L8+L9)		6,722	7,124	8,300	7,874	7,125	7,102	7,004	7,271	7,084	7,951	7,680	6,020	87,256
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ (1,580)	\$ (1)	\$ 956	\$ 1,097	\$ (229)	\$ (827)	\$ (2,442)	\$ (1,441)	\$ (556)	\$ 662	\$ 368	\$ (2,324)	\$ (6,316)

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2010
000s

Revenue By Class	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
1 Stranded Cost Revenue													
2 Residential	\$ 3,886	\$ 3,555	\$ 3,144	\$ 2,929	\$ 2,789	\$ 2,917	\$ 3,967	\$ 3,986	\$ 3,521	\$ 3,007	\$ 2,915	\$ 3,474	\$ 40,089
3 Commercial	3,213	3,122	3,000	2,978	3,012	3,126	3,582	3,620	3,503	3,213	2,874	3,113	38,355
4 Manufacturing	1,072	1,138	1,153	1,164	1,204	1,228	1,355	1,404	1,390	1,309	1,197	1,148	14,763
5 Public street lights	31	27	25	22	19	18	19	21	25	27	28	30	291
6 Subtotal	8,202	7,841	7,322	7,093	7,023	7,288	8,923	9,031	8,439	7,556	7,014	7,765	93,498
7 Unbilled SCRC accrual	4,655	3,939	3,960	3,645	3,975	4,615	5,138	4,817	4,019	3,752	4,049	4,628	51,192
8 Prior month reversal	(4,555)	(4,655)	(3,939)	(3,960)	(3,645)	(3,975)	(4,615)	(5,138)	(4,817)	(4,019)	(3,752)	(4,049)	(51,119)
9 Net SCRC Unbilled	100	(717)	21	(315)	330	640	523	(320)	(798)	(267)	298	579	73
10 Net SCRC Revenue	\$ 8,303	\$ 7,125	\$ 7,344	\$ 6,777	\$ 7,353	\$ 7,928	\$ 9,446	\$ 8,711	\$ 7,641	\$ 7,288	\$ 7,312	\$ 8,344	\$ 93,572
11 Energy Service Revenue													
12 Residential	\$ 28,425	\$ 25,402	\$ 22,443	\$ 20,863	\$ 19,834	\$ 20,718	\$ 27,693	\$ 27,350	\$ 24,160	\$ 20,654	\$ 20,071	\$ 23,960	\$ 281,575
13 Commercial	16,782	15,647	14,589	14,082	14,016	14,247	15,954	15,873	14,683	13,152	11,689	12,542	173,257
14 Manufacturing	2,618	2,687	2,652	2,323	2,281	2,285	2,480	2,483	2,330	2,102	1,909	1,780	27,931
15 Public street lights	165	143	136	116	98	92	90	101	108	117	119	165	1,450
16 Subtotal	47,990	43,879	39,820	37,384	36,229	37,343	46,218	45,807	41,280	36,026	33,789	38,448	484,213
17 Unbilled ES accrual	26,259	22,061	21,573	19,176	20,444	23,608	26,266	24,437	19,673	17,899	19,573	22,898	263,867
18 Prior month reversal	(26,446)	(26,259)	(22,061)	(21,573)	(19,176)	(20,444)	(23,608)	(26,266)	(24,437)	(19,673)	(17,899)	(19,573)	(267,415)
19 Net ES Unbilled	(187)	(4,198)	(488)	(2,397)	1,268	3,163	2,658	(1,829)	(4,763)	(1,774)	1,674	3,325	(3,548)
20 Net ES Revenue	\$ 47,803	\$ 39,681	\$ 39,333	\$ 34,987	\$ 37,497	\$ 40,506	\$ 48,875	\$ 43,978	\$ 36,517	\$ 34,252	\$ 35,463	\$ 41,772	\$ 480,665

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2010
000s

SCRC Part 1 Amortization of Securitized Assets	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
1 Principal													
2 Amortization of Seabrook cost	\$ 3,778	\$ 3,982	\$ 3,982	\$ 3,982	\$ 3,812	\$ 3,812	\$ 3,812	\$ 4,180	\$ 4,180	\$ 4,180	\$ 4,011	\$ 4,011	\$ 47,718
3 Amortization of MP 3	120	126	126	126	121	121	121	133	133	133	127	127	1,516
4 Amortization of RRB1 financing cost	89	94	94	94	90	90	90	98	98	98	94	94	1,123
5 Amortization of RRB2-Whitefield	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Total	3,987	4,202	4,202	4,202	4,022	4,022	4,022	4,411	4,411	4,411	4,232	4,232	50,357
7 Interest and Fees													
8 RRB1 Interest	948	886	887	887	815	815	815	753	753	753	675	675	9,660
9 RRB2 Interest-Whitefield	-	-	-	-	-	-	-	-	0	0	0	0	-
10 Net RRB fees	64	61	61	83	59	59	59	61	56	56	78	55	751
11 Total	1,012	947	948	970	873	873	873	814	809	809	753	730	10,411
12 Total SCRC Part 1 cost	\$ 4,999	\$ 5,149	\$ 5,149	\$ 5,171	\$ 4,896	\$ 4,896	\$ 4,896	\$ 5,224	\$ 5,219	\$ 5,219	\$ 4,985	\$ 4,963	\$ 60,768

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2010
000s

Part 2 Ongoing Cost Activity

	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
1 Energy Service Ongoing Costs													
2 IPP at Market Costs (1)	\$ 3,439	\$ 2,244	\$ 2,089	\$ 2,315	\$ 2,340	\$ 2,146	\$ 2,133	\$ 1,610	\$ 1,949	\$ 1,613	\$ 3,002	\$ 4,386	\$ 29,266
3 2009 ES true-up	306	-	-	-	-	-	-	-	-	-	-	-	306
4 Total Ongoing Cost Applicable to Energy Service	\$ 3,744	\$ 2,244	\$ 2,089	\$ 2,315	\$ 2,340	\$ 2,146	\$ 2,133	\$ 1,610	\$ 1,949	\$ 1,613	\$ 3,002	\$ 4,386	\$ 29,571
5 SCRC Ongoing Costs													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 237	\$ 249	\$ 274	\$ 292	\$ 272	\$ 241	\$ 216	\$ 211	\$ 212	\$ 232	\$ 252	\$ 249	\$ 2,938
7 Above Market IPP Costs (1)	2,002	2,245	3,381	2,899	2,432	2,424	2,353	2,292	2,100	2,934	2,862	2,025	29,948
8 Return on deferred taxes	(490)	(478)	(467)	(456)	(445)	(428)	(423)	(411)	(399)	(387)	(375)	(363)	(5,123)
9 Return on Part 2 SCRC, net of deferred taxes	(51)	(50)	(49)	(49)	(48)	(47)	(46)	(45)	(44)	(44)	(43)	(40)	(557)
10 Return on SCRC deferred balance	13	10	12	16	18	16	9	0	(4)	(4)	(2)	(6)	78
11 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	(807)	(807)
12 2009 SCRC true-up	11	-	-	-	-	-	-	-	-	-	-	-	11
13 Total ongoing costs applicable to SCRC	\$ 1,723	\$ 1,975	\$ 3,150	\$ 2,702	\$ 2,229	\$ 2,206	\$ 2,109	\$ 2,046	\$ 1,865	\$ 2,731	\$ 2,695	\$ 1,057	\$ 26,488
14 Ongoing Costs Balances	<u>01/01/2010</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>12/31/2010</u>						
15 IPP Bio-energy Savings	\$ 1,600		\$ -		\$ 291		\$ 1,309						
16 IPP Buyouts/Buydowns & Savings	11,799		-		1,609		10,190						
	<u>13,399</u>		<u>\$ -</u>		<u>\$ 1,900</u>		<u>\$ 11,499</u>						

(1) IPP ongoing costs are supported on page 9.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2010
000s

Energy Service Charge (ES)

	Reference	1/1/2010 ES Balance	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
1 Revenues:															
2 Energy Service	Page 3	\$ 47,803	\$ 39,681	\$ 39,333	\$ 34,987	\$ 37,497	\$ 40,506	\$ 48,875	\$ 43,978	\$ 36,517	\$ 34,252	\$ 35,463	\$ 41,772	\$ 480,665	
3 Cost:															
4 Part 2 - Ongoing costs															
5 - IPP at market	Page 5		3,744	2,244	2,089	2,315	2,340	2,146	2,133	1,610	1,949	1,613	3,002	4,386	29,571
6 - Generation Costs	Page 7		44,459	39,540	38,913	37,709	39,922	39,052	44,711	41,705	36,794	35,370	34,213	24,254	456,640
7 - Return on ES Deferral, net of deferred taxes			15	18	22	26	32	38	37	35	37	41	43	34	378
8 Total Costs (lines 4-7)		\$ 48,218	\$ 41,801	\$ 41,024	\$ 40,050	\$ 42,294	\$ 41,236	\$ 46,881	\$ 43,350	\$ 38,779	\$ 37,023	\$ 37,258	\$ 28,674	\$ 486,589	
9 Net ES (Over)/Under Recovery (line 8 - line 2)		\$ 4,442	\$ 415	\$ 2,120	\$ 1,692	\$ 5,062	\$ 4,797	\$ 730	\$ (1,994)	\$ (628)	\$ 2,262	\$ 2,771	\$ 1,796	\$ (13,098)	\$ 10,366

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2010
000s

<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2010</u>	<u>February 2010</u>	<u>March 2010</u>	<u>April 2010</u>	<u>May 2010</u>	<u>June 2010</u>	<u>July 2010</u>	<u>August 2010</u>	<u>September 2010</u>	<u>October 2010</u>	<u>November 2010</u>	<u>December 2010</u>	<u>Total 2010</u>
1 Generation Cost														
2 Fossil energy costs	Page 8	\$ 17,469	\$ 16,634	\$ 16,341	\$ 12,032	\$ 12,358	\$ 15,498	\$ 18,532	\$ 16,838	\$ 12,693	\$ 4,447	\$ 8,300	\$ 12,852	\$ 163,996
3 F/H O&M, depr. & taxes	Page 13	10,524	9,974	10,983	12,917	12,943	13,037	10,988	10,457	10,498	13,682	10,927	4,068	130,998
4 Return on rate base	Page 12	3,514	3,512	3,206	3,342	3,342	3,426	3,510	3,510	3,496	3,524	3,524	3,524	41,429
5 Seabrook costs/ (credits)		-	-	-	-	-	1	-	-	(78)	-	-	3	(75)
6 Vermont Yankee		646	563	655	485	46	636	634	653	605	595	551	675	6,744
7 Purchases and sales	Page 10	9,062	5,537	4,264	6,502	8,400	5,528	9,113	7,608	7,166	11,235	9,666	3,691	87,770
8 ISO -NE Ancillary	Page 10	(591)	124	154	(142)	109	(79)	162	460	797	191	(465)	(1,475)	(756)
9 Capacity Costs	Page 10	2,290	1,673	1,779	1,086	1,264	1,092	366	801	701	560	531	453	12,598
10 NH RPS	Page 10	994	994	994	994	994	(610)	828	828	1,239	874	874	(36)	8,968
11 RGGI Costs	Page 10	550	528	538	493	466	523	578	550	(324)	261	305	501	4,969
12 Total		\$ 44,459	\$ 39,540	\$ 38,913	\$ 37,709	\$ 39,922	\$ 39,052	\$ 44,711	\$ 41,705	\$ 36,794	\$ 35,370	\$ 34,213	\$ 24,254	\$ 456,640

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2010
000s

Fossil Energy Costs by Station	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
1 Fossil Steam													
2 Merrimack (2)	\$ 10,523	\$ 10,817	\$ 12,738	\$ 9,703	\$ 9,021	\$ 10,435	\$ 11,210	\$ 10,354	\$ 7,579	\$ 1,178	\$ 2,673	\$ 6,937	\$ 103,168
3 Schiller	6,267	4,899	3,584	2,324	2,776	3,378	3,338	4,250	3,214	2,964	3,365	4,429	44,787
4 Newington	1,042	1,230	277	52	976	2,261	4,081	2,420	2,085	979	2,822	1,548	19,773
5 Wyman No. 4	16	8	48	4	(27)	9	18	137	132	34	6	137	522
6 SO ₂ allowance / NO _x	386	357	414	380	332	419	489	400	307	57	144	493	4,178
7 Other	4	4	3	4	4	5	5	10	13	9	8	10	78
8 Total Fossil Steam	\$ 18,238	\$ 17,316	\$ 17,064	\$ 12,467	\$ 13,082	\$ 16,507	\$ 19,141	\$ 17,571	\$ 13,331	\$ 5,219	\$ 9,018	\$ 13,553	172,506
9 Internal Combustion													
10 C.T.'s: Lost Nation	-	11	-	-	1	25	-	-	-	-	10	-	47
11 Merrimack	-	26	-	-	31	10	-	22	13	1	8	4	116
12 Schiller	14	-	16	31	7	13	(6)	33	23	2	7	-	140
13 White Lake	-	19	-	1	10	22	-	-	20	-	5	-	77
14 Total Internal Combustion	\$ 14	\$ 56	\$ 16	\$ 32	\$ 49	\$ 70	\$ (6)	\$ 55	\$ 57	\$ 3	\$ 30	\$ 4	\$ 380
15 NWPP Credits (1)	(783)	(738)	(739)	(466)	(774)	(1,079)	(603)	(788)	(694)	(775)	(747)	(705)	(8,890)
16 Total Fossil Energy Costs (Line 8 + Line 14 + Line 15)	\$ 17,469	\$ 16,634	\$ 16,341	\$ 12,032	\$ 12,358	\$ 15,498	\$ 18,532	\$ 16,838	\$ 12,693	\$ 4,447	\$ 8,300	\$ 12,852	\$ 163,996

(1) See Page 11.

(2) September 2010 reflects a credit for a coal inventory adjustment of \$1.0M and
December 2010 reflects \$5.509M of RPC insurance proceeds for MK2.

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JANUARY 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	503,939	31,344.02	4,318.30	6.22	7.08	35,662.32
003	Salmon Falls Hydro	453,300	32,228.18	2,411.99	7.11	7.64	34,640.17
004	Swans Falls Hydro	323,730	21,116.92	1,567.36	6.52	7.01	22,684.28
005	Stevens Mill	112,160	6,900.28	860.14	6.15	6.92	7,760.42
008	Cochecho Falls	302,160	20,394.48	1,636.18	6.75	7.29	22,030.66
009	China Mills Dam	311,343	22,375.08	2,190.49	7.19	7.89	24,565.57
011	Milton Mills Hydro	919,053	63,827.34	5,772.49	6.94	7.57	69,599.83
012	Newfound Hydro	558,400	69,074.08	7,096.84	12.37	13.64	76,170.92
014	Sunapee Hydro	260,226	17,989.54	1,959.31	6.91	7.67	19,948.85
017	Nashua Hydro	662,200	81,847.92	4,238.58	12.36	13.00	86,086.50
018	Greggs Falls	1,230,063	83,984.26	7,263.40	6.83	7.42	91,247.66
019	Mine Falls	1,058,537	66,458.06	6,361.21	6.28	6.88	72,819.27
021	Pine Valley Mill	188,817	13,492.96	2,171.37	7.15	8.30	15,664.33
023	Lakeport Dam	315,011	21,977.59	1,968.76	6.98	7.60	23,946.35
024	West Hopkinton Hydro	242,400	21,816.00	0.00	9.00	9.00	21,816.00
025	Lisbon Hydro	162,470	11,136.97	1,968.76	6.85	8.07	13,105.73
028	Old Nash Dam	78,897	5,463.10	1,102.22	6.92	8.32	6,565.32
029	Sugar River Hydro	56,400	5,792.28	946.34	10.27	11.95	6,738.62
032	Great Falls Upper	298,599	15,306.13	7,932.39	5.13	7.78	23,238.52
033	Great Falls Lower	451,200	40,608.00	0.00	9.00	9.00	40,608.00
034	Waterloom Falls	28,213	1,947.03	328.76	6.90	8.07	2,275.79
037	Hosiery Mill Dam	334,895	22,649.79	4,693.01	6.76	8.16	27,342.80
038	Wyandotte Hydro	51,267	3,601.31	573.43	7.02	8.14	4,174.74
039	Clement Dam	1,328,818	83,259.66	6,655.56	6.27	6.77	89,915.22
040	Lochmere Dam	536,404	38,230.17	3,088.85	7.13	7.70	41,319.02
044	Rollinsford Hydro	751,200	61,598.40	0.00	8.20	8.20	61,598.40
045	Pembroke Hydro	1,287,448	88,357.71	4,495.66	6.86	7.21	92,853.37
049	Bell Mill/Elm St. Hydro	0	0.00	298.18	0.00	0.00	298.18
050	Otis Mill Hydro	16,931	1,166.54	485.50	6.89	9.76	1,652.04
051	Steels Pond Hydro	228,480	11,424.00	0.00	5.00	5.00	11,424.00
052	Briar Hydro	2,506,000	335,804.00	26,552.34	13.40	14.46	362,356.34
053	River Bend Hydro	0	0.00	6,261.81	0.00	0.00	6,261.81
054	Penacook Upper Falls	1,704,500	268,970.10	17,193.12	15.78	16.79	286,163.22
055	Penacook Lower Falls	2,177,000	76,848.10	0.00	3.53	3.53	76,848.10
056	Campton Dam	99,682	6,773.11	1,087.69	6.79	7.89	7,860.80
058	Kelleys Falls	187,011	12,882.56	1,643.79	6.89	7.77	14,526.35
060	Goodrich Falls	138,926	9,317.91	577.25	6.71	7.12	9,895.16
066	Chamberlain Falls	0	0.00	359.35	0.00	0.00	359.35
070	Monadnock Paper Mills	4,080	274.85	4,258.64	6.74	0.00	4,533.49
090	Hadley Falls	75,111	4,642.49	955.71	6.18	7.45	5,598.20
091	Noone Falls	44,664	2,835.77	910.62	6.35	8.39	3,746.39
106	Otter Lane Hydro	34,910	1,960.38	394.25	5.62	6.74	2,354.63
107	Peterborough Lower Hydro	77,240	9,521.44	1,038.96	12.33	13.67	10,560.40
108	Garland Mill	380	34.20	0.00	9.00	9.00	34.20
110	Salmon Brook Station #3	100,310	6,261.87	1,151.08	6.24	7.39	7,412.95
118	Fiske Mill	36,498	2,457.56	3,125.25	6.73	15.30	5,582.81
120	Avery Dam	206,539	14,238.53	1,831.14	6.89	7.78	16,069.67
124	Watson Dam	137,696	16,967.30	1,340.21	12.32	13.30	18,307.51
128	Weston Dam	161,169	11,065.64	2,168.05	6.87	8.21	13,233.69
134	Sunnybrook Hydro #2	7,759	549.16	191.14	7.08	9.54	740.30
171	Pettyboro Hydro	6,055	412.01	0.00	6.80	6.80	412.01
189	Errol Dam	1,853,600	300,283.20	25,700.00	16.20	17.59	325,983.20
320	Alexandria Power	8,911,672	583,746.26	19,961.91	6.55	6.77	603,708.17
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	2,241	144.49	0.00	6.45	6.45	144.49
440	WES Concord MSW	9,200,763	1,222,398.90	130,307.72	13.29	14.70	1,352,706.62
440A	WES Concord MSW ST	475	39.97	0.00	8.41	8.41	39.97
441	WES Claremont MSW	2,295,773	136,860.54	16,124.74	5.96	6.66	152,985.28
445	Dunbarton Road Landfill	232,181	13,360.21	1,812.09	5.75	6.53	15,172.30
496	Turnkey Rochester	1,448,801	88,894.23	11,425.77	6.14	6.92	100,320.00
564	Four Hills Landfill	261,442	19,346.71	1,448.33	7.40	7.95	20,795.04
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	1,246,361	77,721.91	6,495.40	6.24	6.76	84,217.31
628	Eastman Brook Hydro	27,322	1,837.10	382.28	6.72	8.12	2,219.38
631	Bath Electric Hydro	100,575	5,907.41	1,574.63	5.87	7.44	7,482.04
636	Peterborough Upper Hydro	94,976	11,553.32	1,092.52	12.16	13.31	12,645.84
644	Celley Mill Hydro	50,393	3,433.99	351.70	6.81	7.51	3,785.69
1080	UNH Turbine	2,297,908	149,070.82	0.00	6.49	6.49	149,070.82

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JANUARY 31, 2010**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
	CP Power Sales Seventeen, LLC	2,790,000	510,179.40	0.00	18.29	18.29	510,179.40
SUB TOTAL		51,572,574	4,871,963.24	370,102.57	9.45	10.16	5,242,065.81
Plus: Current Month Unvouchered IPP Liab.		11,360,250	795,400.00	-	-	-	795,400.00
Less: Prior Month Unvouchered IPP Liab.		11,949,090	596,800.00	-	-	-	596,800.00
GRAND TOTAL		50,983,734	\$ 5,070,563.24	\$ 370,102.57	9.95	10.67	\$ 5,440,665.81

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING FEBRUARY 28, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	284,987	14,885.42	3,656.66	5.22	6.51	18,542.08
003	Salmon Falls Hydro	254,181	13,528.74	2,874.62	5.32	6.45	16,403.36
004	Swans Falls Hydro	253,005	13,586.64	1,567.36	5.37	5.99	15,154.00
005	Stevens Mill	131,516	6,899.69	860.14	5.25	5.90	7,759.83
008	Cocheco Falls	266,776	14,364.12	1,655.29	5.38	6.00	16,019.41
009	China Mills Dam	343,936	18,560.66	2,760.09	5.40	6.20	21,320.75
011	Milton Mills Hydro	796,502	45,059.06	5,772.49	5.66	6.38	50,831.55
012	Newfound Hydro	478,400	59,178.08	5,641.08	12.37	13.55	64,819.16
014	Sunapee Hydro	212,851	12,198.91	1,742.94	5.73	6.55	13,941.85
017	Nashua Hydro	522,200	64,543.92	8,204.96	12.36	13.93	72,748.88
018	Greggs Falls	1,079,074	59,393.00	8,651.09	5.50	6.31	68,044.09
019	Mine Falls	948,505	48,919.37	7,890.34	5.16	5.99	56,809.71
021	Pine Valley Mill	187,099	10,474.43	2,171.37	5.60	6.76	12,645.80
023	Lakeport Dam	202,872	11,515.16	2,446.62	5.68	6.88	13,961.78
024	West Hopkinton Hydro	316,800	28,512.00	0.00	9.00	9.00	28,512.00
025	Lisbon Hydro	112,869	6,190.09	1,464.15	5.48	6.78	7,654.24
028	Old Nash Dam	66,256	3,577.60	952.70	5.40	6.84	4,530.30
029	Sugar River Hydro	58,000	5,956.60	614.04	10.27	11.33	6,570.64
032	Great Falls Upper	22,781	1,024.35	7,932.39	4.50	39.32	8,956.74
033	Great Falls Lower	447,200	40,248.00	0.00	9.00	9.00	40,248.00
034	Waterloom Falls	26,249	1,409.22	317.30	5.37	6.58	1,726.52
037	Hosiery Mill Dam	212,178	11,509.42	4,515.63	5.42	7.55	16,025.05
038	Wyandotte Hydro	49,207	2,751.01	573.43	5.59	6.76	3,324.44
039	Clement Dam	517,592	26,649.36	8,471.41	5.15	6.79	35,120.77
040	Lochmere Dam	293,044	15,803.39	3,918.41	5.39	6.73	19,721.80
044	Rollinsford Hydro	688,800	56,481.60	0.00	8.20	8.20	56,481.60
045	Pembroke Hydro	1,075,297	60,042.60	5,703.68	5.58	6.11	65,746.28
049	Bell Mill/Elm St. Hydro	0	0.00	298.18	0.00	0.00	298.18
050	Otis Mill Hydro	19,729	1,007.18	470.21	5.11	7.49	1,477.39
051	Steels Pond Hydro	179,520	8,976.00	0.00	5.00	5.00	8,976.00
052	Briar Hydro	1,781,500	238,721.00	26,552.34	13.40	14.89	265,273.34
053	River Bend Hydro	0	0.00	6,842.88	0.00	0.00	6,842.88
054	Penacook Upper Falls	1,239,000	195,514.20	17,193.12	15.78	17.17	212,707.32
055	Penacook Lower Falls	1,603,000	56,585.90	0.00	3.53	3.53	56,585.90
056	Campton Dam	86,336	4,906.64	769.94	5.68	6.57	5,676.58
058	Kelleys Falls	136,590	7,289.14	1,594.01	5.34	6.50	8,883.15
060	Goodrich Falls	152,410	8,249.31	386.11	5.41	5.67	8,635.42
066	Chamberlain Falls	0	0.00	386.11	0.00	0.00	386.11
070	Monadnock Paper Mills	4,017	231.10	5,638.69	5.75	0.00	5,869.79
090	Hadley Falls	47,876	2,434.77	955.71	5.09	7.08	3,390.48
091	Noone Falls	48,667	2,585.54	894.81	5.31	7.15	3,480.35
106	Otter Lane Hydro	30,364	1,752.72	388.93	5.77	7.05	2,141.65
107	Peterborough Lower Hydro	36,180	4,542.19	482.38	12.55	13.89	5,024.57
108	Garland Mill	470	42.30	0.00	9.00	9.00	42.30
110	Salmon Brook Station #3	68,907	3,559.16	1,066.76	5.17	6.71	4,625.92
118	Fiske Mill	0	0.00	3,096.50	0.00	0.00	3,096.50
120	Avery Dam	140,533	7,575.23	1,831.14	5.39	6.69	9,406.37
124	Watson Dam	126,080	15,420.75	622.25	12.23	12.72	16,043.00
128	Weston Dam	154,643	8,204.95	1,850.17	5.31	6.50	10,055.12
134	Sunnybrook Hydro #2	5,105	255.41	191.14	5.00	8.75	446.55
171	Pettyboro Hydro	5,050	276.55	0.00	5.48	5.48	276.55
189	Errol Dam	1,472,800	238,593.60	25,700.00	16.20	17.94	264,293.60
320	Alexandria Power	7,645,020	409,074.27	22,494.65	5.35	5.65	431,568.92
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,311,179	1,116,555.00	124,934.20	13.43	14.94	1,241,489.20
440A	WES Concord MSW ST	72	2.80	0.00	3.89	3.89	2.80
441	WES Claremont MSW	2,333,276	122,142.74	16,124.74	5.23	5.93	138,267.48
445	Dunbarton Road Landfill	189,377	9,624.44	1,812.09	5.08	6.04	11,436.53
496	Turnkey Rochester	433,176	22,606.33	11,425.77	5.22	7.86	34,032.10
564	Four Hills Landfill	265,853	19,673.12	1,448.33	7.40	7.94	21,121.45
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	968,189	55,747.85	6,295.44	5.76	6.41	62,043.29
628	Eastman Brook Hydro	20,508	1,117.72	382.28	5.45	7.31	1,500.00
631	Bath Electric Hydro	28,236	1,321.87	1,539.32	4.68	10.13	2,861.19
636	Peterborough Upper Hydro	79,136	9,803.68	507.24	12.39	13.03	10,310.92
644	Celley Mill Hydro	24,673	1,312.97	237.02	5.32	6.28	1,549.99
1080	UNH Turbine	390,682	18,386.78	0.00	4.71	4.71	18,386.78

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING FEBRUARY 28, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
	CP Power Sales Seventeen, LLC	5,686,000	1,216,327.96	0.00	21.39	21.39	1,216,327.96
	SUB TOTAL	43,562,331	4,463,683.61	374,770.65	10.25	11.11	4,838,454.26
	Plus: Current Month Unvouchered IPP Liab.	7,316,220	445,400.00	-	-	-	445,400.00
	Less: Prior Month Unvouchered IPP Liab.	11,360,250	795,400.00	-	-	-	795,400.00
	GRAND TOTAL	39,518,301	\$ 4,113,683.61	\$ 374,770.65	10.41	11.36	\$ 4,488,454.26

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING MARCH 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	480,151	18,569.49	3,804.76	3.87	4.66	22,374.25
003	Salmon Falls Hydro	0	-	2,626.29	0.00	0.00	2,626.29
004	Swans Falls Hydro	171,083	6,607.73	1,567.36	3.86	4.78	8,175.09
005	Stevens Mill	134,159	5,167.75	860.14	3.85	4.49	6,027.89
008	Cocheco Falls	204,361	8,288.50	1,364.75	4.06	4.72	9,653.25
009	China Mills Dam	403,865	17,240.53	1,842.61	4.27	4.73	19,083.14
011	Milton Mills Hydro	0	-	5,447.55	0.00	0.00	5,447.55
012	Newfound Hydro	956,800	118,356.16	6,368.96	12.37	13.04	124,725.12
014	Sunapee Hydro	217,190	9,749.50	1,430.13	4.49	5.15	11,179.63
017	Nashua Hydro	464,800	57,449.28	6,221.77	12.36	13.70	63,671.05
018	Greggs Falls	1,290,919	55,646.48	5,722.79	4.31	4.75	61,369.27
019	Mine Falls	1,563,993	60,093.29	6,831.42	3.84	4.28	66,924.71
021	Pine Valley Mill	171,796	7,219.78	1,796.73	4.20	5.25	9,016.51
023	Lakeport Dam	177,504	7,575.23	2,718.04	4.27	5.80	10,293.27
024	West Hopkinton Hydro	328,800	29,592.00	-	9.00	9.00	29,592.00
025	Lisbon Hydro	133,108	5,832.78	1,043.64	4.38	5.17	6,876.42
028	Old Nash Dam	61,339	2,536.67	732.53	4.14	5.33	3,269.20
029	Sugar River Hydro	98,600	10,126.22	780.19	10.27	11.06	10,906.41
032	Great Falls Upper	18,186	718.41	7,523.35	3.95	45.32	8,241.76
033	Great Falls Lower	413,600	37,224.00	-	9.00	9.00	37,224.00
034	Waterloom Falls	43,826	1,834.45	252.31	4.19	4.76	2,086.76
037	Hosiery Mill Dam	77,471	3,445.38	2,919.47	4.45	8.22	6,364.85
038	Wyandotte Hydro	46,639	1,973.10	573.43	4.23	5.46	2,546.53
039	Clement Dam	1,390,268	53,440.37	8,953.09	3.84	4.49	62,393.46
040	Lochmere Dam	399,288	17,079.22	3,918.41	4.28	5.26	20,997.63
044	Rollinsford Hydro	685,200	56,186.40	-	8.20	8.20	56,186.40
045	Pembroke Hydro	834,443	35,946.62	3,757.85	4.31	4.76	39,704.47
049	Bell Mill/Elm St. Hydro	0	-	298.18	0.00	0.00	298.18
050	Otis Mill Hydro	62,815	2,637.84	374.64	4.20	4.80	3,012.48
051	Steels Pond Hydro	174,720	8,736.00	-	5.00	5.00	8,736.00
052	Briar Hydro	3,524,500	472,283.00	26,552.34	13.40	14.15	498,835.34
053	River Bend Hydro	620,058	21,770.64	6,842.88	3.51	4.61	28,613.52
054	Penacook Upper Falls	2,285,500	360,651.90	17,193.12	15.78	16.53	377,845.02
055	Penacook Lower Falls	2,198,000	77,589.40	-	3.53	3.53	77,589.40
056	Campton Dam	101,256	4,487.92	474.01	4.43	4.90	4,961.93
058	Kelleys Falls	179,834	7,423.81	1,595.21	4.13	5.02	9,019.02
060	Goodrich Falls	234,645	9,520.02	259.95	4.06	4.17	9,779.97
066	Chamberlain Falls	0	-	321.12	0.00	0.00	321.12
070	Monadnock Paper Mills	108,006	4,490.80	3,574.36	4.16	7.47	8,065.16
090	Hadley Falls	29,976	1,092.98	955.71	3.65	6.83	2,048.69
091	Noone Falls	80,726	3,023.46	838.38	3.75	4.78	3,861.84
106	Otter Lane Hydro	24,103	1,081.57	371.75	4.49	6.03	1,453.32
107	Peterborough Lower Hydro	72,340	8,941.75	760.67	12.36	13.41	9,702.42
108	Garland Mill	490	44.10	-	9.00	9.00	44.10
110	Salmon Brook Station #3	169,291	6,493.57	1,158.31	3.84	4.52	7,651.88
118	Fiske Mill	0	-	3,096.50	0.00	0.00	3,096.50
120	Avery Dam	146,724	6,090.00	1,831.14	4.15	5.40	7,921.14
124	Watson Dam	91,104	11,374.68	981.23	12.49	13.56	12,355.91
128	Weston Dam	177,236	7,263.96	1,434.76	4.10	4.91	8,698.72
134	Sunnybrook Hydro #2	5,473	245.84	168.20	4.49	7.57	414.04
171	Pettyboro Hydro	6,468	267.88	-	4.14	4.14	267.88
189	Errol Dam	1,366,400	221,356.80	25,700.00	16.20	18.08	247,056.80
320	Alexandria Power	6,113,917	245,457.05	24,867.10	4.01	4.42	270,324.15
376	NE Wood - ZBE-001	0	-	-	0.00	0.00	-
377	Middleton Cogen	0	-	-	0.00	0.00	-
440	WES Concord MSW	8,917,710	1,216,436.76	127,620.96	13.64	15.07	1,344,057.72
440A	WES Concord MSW ST	0	-	-	0.00	0.00	-
441	WES Claremont MSW	2,432,177	93,483.33	16,124.74	3.84	4.51	109,608.07
445	Dunbarton Road Landfill	232,203	8,475.86	1,812.09	3.65	4.43	10,287.95
496	Turnkey Rochester	523,777	19,942.54	11,425.77	3.81	5.99	31,368.31
564	Four Hills Landfill	232,448	17,201.15	1,448.33	7.40	8.02	18,649.48
564A	Four Hills ST	0	-	-	0.00	0.00	-
564B	Four Hills Reducer	1,079,108	55,462.62	6,292.84	5.14	5.72	61,755.46
628	Eastman Brook Hydro	47,307	1,943.27	382.28	4.11	4.92	2,325.55
631	Bath Electric Hydro	104,250	3,700.89	1,557.64	3.55	5.04	5,258.53
636	Peterborough Upper Hydro	94,368	11,591.57	799.88	12.28	13.13	12,391.45
644	Celley Mill Hydro	59,899	2,432.10	160.56	4.06	4.33	2,592.66
1080	UNH Turbine	87,696	3,240.92	16,185.65	3.70	22.15	19,426.57

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING MARCH 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
	CP Power Sales Seventeen, LLC	7,430,000	1,572,411.80	-	21.16	21.16	1,572,411.80
	SUB TOTAL	49,781,914	5,116,547.12	382,517.87	10.28	11.05	5,499,064.99
	Plus: Current Month Unvouchered IPP Liab.	8,241,270	416,300.00	-	-	-	416,300.00
	Less: Prior Month Unvouchered IPP Liab.	7,316,220	445,400.00	-	-	-	445,400.00
	GRAND TOTAL	50,706,964	\$ 5,087,447.12	\$ 382,517.87	10.03	10.79	\$ 5,469,964.99

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING APRIL 30, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	443,908	15,626.19	3,686.44	3.52	4.35	19,312.63
003	Salmon Falls Hydro	0	0.00	0.00	0	0.00	0.00
004	Swans Falls Hydro	354,522	12,488.36	1,567.36	3.52	3.96	14,055.72
005	Stevens Mill	135,198	4,759.40	860.14	3.52	4.16	5,619.54
008	Cocheco Falls	270,795	9,219.72	1,200.37	3.4	3.85	10,420.09
009	China Mills Dam	445,127	15,170.91	2,026.11	3.41	3.86	17,197.02
011	Milton Mills Hydro	0	0.00	4,759.44	0	0.00	4,759.44
012	Newfound Hydro	827,200	102,324.64	6,368.96	12.37	13.14	108,693.60
014	Sunapee Hydro	369,799	13,506.28	1,520.38	3.65	4.06	15,026.66
017	Nashua Hydro	473,200	58,487.52	6,221.77	12.36	13.67	64,709.29
018	Greggs Falls	2,225,442	82,058.48	6,762.60	3.69	3.99	88,821.08
019	Mine Falls	1,690,378	58,895.16	7,840.64	3.48	3.95	66,735.80
021	Pine Valley Mill	242,516	8,329.68	1,754.68	3.43	4.16	10,084.36
023	Lakeport Dam	361,252	13,388.03	2,672.17	3.71	4.45	16,060.20
024	West Hopkinton Hydro	375,200	33,768.00	0.00	9	9.00	33,768.00
025	Lisbon Hydro	357,662	12,588.67	1,005.41	3.52	3.80	13,594.08
028	Marlow Power	83,334	2,842.27	722.36	3.41	4.28	3,564.63
029	Sugar River Hydro	100,800	10,352.16	780.19	10.27	11.04	11,132.35
032	Great Falls Upper	442,529	16,186.46	6,609.69	3.66	5.15	22,796.15
033	Great Falls Lower	722,400	65,016.00	0.00	9	9.00	65,016.00
034	Waterloom Falls	55,582	1,901.28	259.95	3.42	3.89	2,161.23
037	Hosiery Mill Dam	6,405	280.29	4,032.73	4.38	67.34	4,313.02
038	Wyandotte Hydro	63,784	2,156.31	573.43	3.38	4.28	2,729.74
039	Clement Dam	1,233,810	43,282.07	8,712.25	3.51	4.21	51,994.32
040	Lochmere Dam	454,823	15,550.17	3,918.41	3.42	4.28	19,468.58
044	Rollinsford Hydro	884,400	72,520.80	0.00	8.2	8.20	72,520.80
045	Pembroke Hydro	1,732,129	63,250.40	4,147.78	3.65	3.89	67,398.18
049	Bell Mill/Elm St. Hydro	0	0.00	298.18	0	0.00	298.18
050	Otis Mill Hydro	75,332	2,568.66	386.11	3.41	3.92	2,954.77
051	Steels Pond Hydro	188,160	9,408.00	0.00	5	5.00	9,408.00
052	Briar Hydro	3,125,500	418,817.00	26,552.34	13.4	14.25	445,369.34
053	River Bend Hydro	898,279	31,977.12	6,842.88	3.56	4.32	38,820.00
054	Penacook Upper Falls	2,061,500	325,304.70	17,193.12	15.78	16.61	342,497.82
055	Penacook Lower Falls	2,936,500	103,658.45	0.00	3.53	3.53	103,658.45
056	Campton Dam	213,772	7,584.33	661.38	3.55	3.86	8,245.71
058	Kelleys Falls	222,056	7,603.15	1,596.81	3.42	4.14	9,199.96
060	Goodrich Falls	290,621	9,707.08	0.00	3.34	3.34	9,707.08
066	Chamberlain Falls	0	0.00	439.63	0	0.00	439.63
070	Monadnock Paper Mills	195,647	7,153.00	4,113.38	3.66	5.76	11,266.38
090	Hadley Falls	0	0.00	955.71	0	0.00	955.71
091	Noone Falls	70,936	2,448.29	808.93	3.45	4.59	3,257.22
106	Otter Lane Hydro	57,686	2,096.50	397.73	3.63	4.32	2,494.23
107	Peterborough Lower Hydro	72,340	8,946.39	760.67	12.37	13.42	9,707.06
108	Garland Mill	6,780	610.20	0.00	9	9.00	610.20
110	Salmon Brook Station #3	137,870	4,826.61	1,106.30	3.5	4.30	5,932.91
118	Fiske Mill	38,909	1,300.91	3,111.72	3.34	11.34	4,412.63
120	Avery Dam	101,712	3,386.56	1,831.14	3.33	5.13	5,217.70
124	Watson Dam	109,952	13,658.07	981.23	12.42	13.31	14,639.30
128	Weston Dam	362,714	12,323.81	1,361.05	3.4	3.77	13,684.86
134	Sunnybrook Hydro #2	27,565	943.31	141.45	3.42	3.94	1,084.76
171	Pettyboro Hydro	9,135	305.47	0.00	3.34	3.34	305.47
187	Sugar River Hydro #2	516	19.33	0	3.75	3.75	19.33
189	Errol Dam	1,635,200	264,902.40	25,700.00	16.2	17.77	290,602.40
320	Alexandria Power	7,497,826	253,043.28	29,567.94	3.37	3.77	282,611.22
376	NE Wood - ZBE-001	0	0.00	0.00	0	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0	0.00	0.00
440	WES Concord MSW	6,227,361	842,494.75	127,620.96	13.53	15.58	970,115.71
440A	WES Concord MSW ST	0	0.00	0.00	0	0.00	0.00
441	WES Claremont MSW	2,045,416	72,180.29	16,124.74	3.53	4.32	88,305.03
445	Dunbarton Road Landfill	216,720	7,266.36	1,812.09	3.35	4.19	9,078.45
496	Turnkey Rochester	718,529	25,338.68	11,425.77	3.53	5.12	36,764.45
564	Four Hills Landfill	267,156	19,769.54	1,448.33	7.4	7.94	21,217.87
564A	Four Hills ST	0	0.00	0.00	0	0.00	0.00
564B	Four Hills Reducer	1,190,962	46,350.96	6,209.92	3.89	4.41	52,560.88
628	Eastman Brook Hydro	55,147	1,856.52	382.28	3.37	4.06	2,238.80
631	Bath Electric Hydro	205,597	7,231.02	1,584.82	3.52	4.29	8,815.84
636	Peterborough Upper Hydro	118,976	14,496.50	799.88	12.18	12.86	15,296.38
644	Celley Mill Hydro	83,123	2,837.35	133.80	3.41	3.57	2,971.15

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING APRIL 30, 2010**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
1080	UNH Turbine	78,870	2,203.58	16,185.65	2.79	23.32	18389.23
	CP Power Sales Seventeen, LLC	7,200,000	1,521,060.00	0.00	21.13	21.13	1,521,060.00
SUB TOTAL		53,096,560	4,789,627.42	386,539.20	9.02	9.75	5,176,166.62
Plus: Current Month Unvouchered IPP Liab.		10,384,370	454,200.00	-	-	-	454,200.00
Less: Prior Month Unvouchered IPP Liab.		8,241,270	416,300.00	-	-	-	416,300.00
GRAND TOTAL		55,239,660	\$ 4,827,527.42	\$ 386,539.20	8.74	9.44	\$ 5,214,066.62

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING MAY 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY	TOTAL	
					(CENTS/KWHR)		
001	Franklin Falls	257,706	12,236.16	3,550.16	4.75	6.13	15,786.32
003	Salmon Falls Hydro	0	0.00	0.00	0.00	0.00	0.00
004	Swans Falls Hydro	461,839	21,901.82	1,567.36	4.74	5.08	23,469.18
005	Stevens Mill	24,698	1,306.48	860.14	5.29	8.77	2,166.62
008	Cocheco Falls	185,870	7,771.71	2,259.30	4.18	5.40	10,031.01
009	China Mills Dam	260,802	10,208.12	3,440.56	3.91	5.23	13,648.68
011	Milton Mills Hydro	0	0.00	5,772.49	0.00	0.00	5,772.49
012	Newfound Hydro	230,400	28,500.48	6,368.96	12.37	15.13	34,869.44
014	Sunapee Hydro	202,880	7,523.65	2,612.00	3.71	5.00	10,135.65
017	Nashua Hydro	614,600	75,964.56	6,221.77	12.36	13.37	82,186.33
018	Greggs Falls	1,752,270	64,295.63	12,615.37	3.67	4.39	76,911.00
019	Mine Falls	829,248	39,238.13	11,468.52	4.73	6.11	50,706.65
021	Pine Valley Mill	145,377	5,565.95	2,171.37	3.83	5.32	7,737.32
023	Lakeport Dam	237,842	8,678.06	2,484.85	3.65	4.69	11,162.91
024	West Hopkinton Hydro	426,400	38,376.00	0.00	9.00	9.00	38,376.00
025	Lisbon Hydro	470,534	18,665.05	2,549.83	3.97	4.51	21,214.88
028	Marlow Power	54,188	2,307.47	851.98	4.26	5.83	3,159.45
029	Sugar River Hydro	48,000	4,929.60	780.19	10.27	11.90	5,709.79
032	Great Falls Upper	242,414	8,245.18	7,932.39	3.40	6.67	16,177.57
033	Great Falls Lower	450,400	40,536.00	0.00	9.00	9.00	40,536.00
034	Waterloom Falls	20,246	824.98	428.16	4.07	6.19	1,253.14
037	Hosiery Mill Dam	0	0.00	4,778.55	0.00	0.00	4,778.55
038	Wyandotte Hydro	48,620	1,935.45	573.43	3.98	5.16	2,508.88
039	Clement Dam	402,814	19,151.21	9,174.82	4.75	7.03	28,326.03
040	Lochmere Dam	296,771	11,454.92	3,918.41	3.86	5.18	15,373.33
044	Rollinsford Hydro	620,400	50,872.80	0.00	8.20	8.20	50,872.80
045	Pembroke Hydro	1,120,777	41,530.62	7,320.74	3.71	4.36	48,851.36
049	Bell Mill/Elm St. Hydro	0	0.00	298.18	0.00	0.00	298.18
050	Otis Mill Hydro	4,629	152.99	653.71	3.31	17.43	806.70
051	Steels Pond Hydro	39,360	1,968.00	0.00	5.00	5.00	1,968.00
052	Briar Hydro	1,155,000	154,770.00	26,552.34	13.40	15.70	181,322.34
053	River Bend Hydro	289,642	13,871.65	6,842.88	4.79	7.15	20,714.53
054	Penacook Upper Falls	868,000	136,970.40	17,193.12	15.78	17.76	154,163.52
055	Penacook Lower Falls	1,333,500	47,072.55	0.00	3.53	3.53	47,072.55
056	Campton Dam	267,173	10,121.99	1,104.04	3.79	4.20	11,226.03
058	Kelleys Falls	141,145	5,802.77	1,580.78	4.11	5.23	7,383.55
060	Goodrich Falls	364,055	15,705.04	370.82	4.31	4.42	16,075.86
066	Chamberlain Falls	0	0.00	496.97	0.00	0.00	496.97
070	Monadnock Paper Mills	87,059	3,166.12	7,435.42	3.64	12.18	10,601.54
090	Hadley Falls	0	0.00	955.71	0.00	0.00	955.71
091	Noone Falls	15,578	676.10	657.47	4.34	8.56	1,333.57
106	Otter Lane Hydro	42,435	1,564.06	384.10	3.69	4.59	1,948.16
107	Peterborough Lower Hydro	10,080	1,300.92	760.67	12.91	20.45	2,061.59
108	Garland Mill	6,500	585.00	0.00	9.00	9.00	585.00
110	Salmon Brook Station #3	42,729	2,076.63	1,020.50	4.86	7.25	3,097.13
118	Fiske Mill	124,639	5,386.01	3,159.52	4.32	6.86	8,545.53
120	Avery Dam	126,167	5,214.73	1,831.14	4.13	5.58	7,045.87
124	Watson Dam	106,752	13,163.93	981.23	12.33	13.25	14,145.16
128	Weston Dam	392,998	16,937.24	2,255.53	4.31	4.88	19,192.77
134	Sunnybrook Hydro #2	28,260	1,180.35	191.14	4.18	4.85	1,371.49
171	Pettyboro Hydro	12,879	525.54	0.00	4.08	4.08	525.54
187	Sugar River Hydro #2	46,758	2,069.96	0.00	4.43	4.43	2,069.96
189	Errol Dam	1,556,800	252,201.60	25,700.00	16.20	17.85	277,901.60
320	Alexandria Power	5,868,841	246,760.16	29,659.05	4.20	4.71	276,419.21
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	240	9.28	95.47	3.87	43.65	104.75
440	WES Concord MSW	9,216,176	1,230,969.43	127,620.96	13.36	14.74	1,358,590.39
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,321,875	110,762.26	15,539.84	4.77	5.44	126,302.10
445	Dunbarton Road Landfill	219,765	9,898.12	1,481.34	4.50	5.18	11,379.46
496	Turnkey Rochester	1,027,522	49,118.94	11,440.80	4.78	5.89	60,559.74
564	Four Hills Landfill	263,391	19,490.93	1,448.33	7.40	7.95	20,939.26
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	909,064	32,285.86	5,744.14	3.55	4.18	38,030.00
628	Eastman Brook Hydro	34,753	1,471.63	382.28	4.23	5.33	1,853.91
631	Bath Electric Hydro	222,863	10,422.88	1,609.40	4.68	5.40	12,032.28
636	Peterborough Upper Hydro	7,584	964.68	799.88	12.72	23.27	1,764.56
644	Celley Mill Hydro	75,964	3,306.30	225.55	4.35	4.65	3,531.85

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING MAY 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
1080	UNH Turbine	157,126	6,614.99	16,185.65	4.21	14.51	22,800.64
	CP Power Sales Seventeen, LLC	6,960,000	1,458,586.00	0.00	20.96	20.96	1,458,586.00
SUB TOTAL		43,752,398	4,395,165.07	412,359.31	10.05	10.99	4,807,524.38
Plus: Current Month Unvouchered IPP Liab.		8,672,850	418,500.00	-	-	-	418,500.00
Less: Prior Month Unvouchered IPP Liab.		10,384,370	454,200.00	-	-	-	454,200.00
GRAND TOTAL		42,040,878	\$ 4,359,465.07	\$ 412,359.31	10.37	11.35	\$ 4,771,824.38

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JUNE 30, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	251,835	12,669.48	3,567.58	5.03	6.45	16,237.06
003	Salmon Falls Hydro	0	0.00	0.00	0.00	0.00	0.00
004	Swans Falls Hydro	248,448	12,044.94	1,567.36	4.85	5.48	13,612.30
005	Stevens Mill	125,107	6,268.17	860.14	5.01	5.70	7,128.31
008	Cocheco Falls	87,560	3,926.80	2,706.57	4.48	7.58	6,633.37
009	China Mills Dam	67,783	2,777.94	3,440.56	4.10	9.17	6,218.50
011	Milton Mills Hydro	0	0.00	5,772.49	0.00	0.00	5,772.49
012	Newfound Hydro	214,400	26,521.28	6,368.96	12.37	15.34	32,890.24
014	Sunapee Hydro	105,826	5,002.38	2,569.39	4.73	7.15	7,571.77
017	Nashua Hydro	365,400	45,163.44	6,221.77	12.36	14.06	51,385.21
018	Greggs Falls	369,454	16,984.22	12,615.37	4.60	8.01	29,599.59
019	Mine Falls	568,197	27,835.61	11,468.52	4.90	6.92	39,304.13
021	Pine Valley Mill	32,110	1,440.13	2,171.37	4.48	11.25	3,611.50
023	Lakeport Dam	111,362	5,284.34	2,752.44	4.75	7.22	8,036.78
024	West Hopkinton Hydro	215,200	19,368.00	0.00	9.00	9.00	19,368.00
025	Lisbon Hydro	290,448	13,536.05	3,058.27	4.66	5.71	16,594.32
028	Marlow Power	26,728	1,182.84	762.80	4.43	7.28	1,945.64
029	Sugar River Hydro	7,800	801.06	780.19	10.27	20.27	1,581.25
032	Great Falls Upper	0	0.00	7,932.39	0.00	0.00	7,932.39
033	Great Falls Lower	148,000	13,320.00	0.00	9.00	9.00	13,320.00
034	Waterloom Falls	6,683	315.02	428.16	4.71	11.12	743.18
037	Hosiery Mill Dam	0	0.00	4,778.55	0.00	0.00	4,778.55
038	Wyandotte Hydro	9,908	433.18	573.43	4.37	10.16	1,006.61
039	Clement Dam	0	0.00	9,174.82	0.00	0.00	9,174.82
040	Lochmere Dam	146,722	6,858.09	3,918.41	4.67	7.34	10,776.50
044	Rollinsford Hydro	274,800	22,533.60	0.00	8.20	8.20	22,533.60
045	Pembroke Hydro	445,465	20,465.48	9,939.38	4.59	6.83	30,404.86
049	Bell Mill/Elm St. Hydro	0	0.00	298.18	0.00	0.00	298.18
050	Otis Mill Hydro	639	24.92	764.57	3.90	-	789.49
051	Steels Pond Hydro	72,000	3,600.00	0.00	5.00	5.00	3,600.00
052	Briar Hydro	521,500	69,881.00	26,552.34	13.40	18.49	96,433.34
053	River Bend Hydro	51,302	2,566.10	6,842.88	5.00	18.34	9,408.98
054	Penacook Upper Falls	423,500	66,828.30	17,193.12	15.78	19.84	84,021.42
055	Penacook Lower Falls	703,500	24,833.55	0.00	3.53	3.53	24,833.55
056	Campton Dam	134,424	6,319.49	2,116.56	4.70	6.28	8,436.05
058	Kelleys Falls	19,090	854.06	1,536.74	4.47	12.52	2,390.80
060	Goodrich Falls	175,586	8,312.46	1,322.70	4.73	5.49	9,635.16
066	Chamberlain Falls	0	0.00	496.97	0.00	0.00	496.97
070	Monadnock Paper Mills	7,142	314.53	7,435.42	4.40	-	7,749.95
090	Hadley Falls	0	0.00	955.71	0.00	0.00	955.71
091	Noone Falls	9,900	387.00	621.53	3.91	10.19	1,008.53
106	Otter Lane Hydro	9,328	440.34	355.33	4.72	8.53	795.67
107	Peterborough Lower Hydro	100	14.43	760.67	14.43	-	775.10
108	Garland Mill	1,560	140.40	0.00	9.00	9.00	140.40
110	Salmon Brook Station #3	13,227	565.22	973.34	4.27	11.63	1,538.56
118	Fiske Mill	121,426	5,553.67	3,161.48	4.57	7.18	8,715.15
120	Avery Dam	103,262	4,848.56	1,831.14	4.70	6.47	6,679.70
124	Watson Dam	35,200	4,396.06	981.23	12.49	15.28	5,377.29
128	Weston Dam	219,841	10,058.94	2,153.05	4.58	5.55	12,211.99
134	Sunnybrook Hydro #2	18,332	862.35	191.14	4.70	5.75	1,053.49
171	Pettyboro Hydro	4,121	186.21	0.00	4.52	4.52	186.21
187	Sugar River Hydro #2	8,605	424.08	764.57	4.93	13.81	1,188.65
189	Errol Dam	1,335,600	216,367.20	25,700.00	16.20	18.12	242,067.20
320	Alexandria Power	8,921,174	424,850.28	27,076.74	4.76	5.07	451,927.02
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	64	3.47	95.47	5.42	-	98.94
440	WES Concord MSW	8,541,232	1,162,018.56	127,620.96	13.60	15.10	1,289,639.52
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	1,732,625	89,333.80	15,539.84	5.16	6.05	104,873.64
445	Dunbarton Road Landfill	188,553	9,017.79	1,481.34	4.78	5.57	10,499.13
496	Turnkey Rochester	1,260,933	60,637.15	11,440.80	4.81	5.72	72,077.95
564	Four Hills Landfill	293,867	21,746.16	1,448.33	7.40	7.89	23,194.49
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	931,433	41,748.29	54,430.25	4.48	10.33	96,178.54
628	Eastman Brook Hydro	510	25.86	382.28	5.07	80.03	408.14
631	Bath Electric Hydro	207,842	10,498.79	1,609.98	5.05	5.83	12,108.77
636	Peterborough Upper Hydro	7,040	847.88	799.88	12.04	23.41	1,647.76
644	Celley Mill Hydro	5,399	264.57	535.20	4.90	14.81	799.77

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JUNE 30, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
1080	UNH Turbine	1,153,093	55,316.02	15,756.38	4.80	6.16	71,072.40
	CP Power Sales Seventeen, LLC	7,200,000	1,614,756.00	-	22.43	22.43	1,614,756.00
SUB TOTAL		38,552,186	4,183,575.54	464,655.04	10.85	12.06	4,648,230.58
Plus: Current Month Unvouchered IPP Liab.		6,458,140	340,400.00	-	-	-	340,400.00
Less: Prior Month Unvouchered IPP Liab.		8,672,850	418,500.00	-	-	-	418,500.00
GRAND TOTAL		36,337,476	\$ 4,105,475.54	\$ 464,655.04	11.30	12.58	\$ 4,570,130.58

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JULY 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	257,864	15,209.76	3,669.70	5.90	7.32	18,879.46
003	Salmon Falls Hydro	0	0.00	0.00	0.00	0.00	0.00
004	Swans Falls Hydro	202,356	11,462.11	1,567.36	5.66	6.44	13,029.47
005	Stevens Mill	159,915	9,431.92	860.14	5.90	6.44	10,292.06
008	Cocheco Falls	22,118	1,387.22	1,750.86	6.27	14.19	3,138.08
009	China Mills Dam	0	0.00	2,805.96	0.00	0.00	2,805.96
011	Milton Mills Hydro	0	0.00	5,772.49	0.00	0.00	5,772.49
012	Newfound Hydro	188,800	23,354.56	6,368.96	12.37	15.74	29,723.52
014	Sunapee Hydro	34,318	1,585.37	2,286.09	4.62	11.28	3,871.46
017	Nashua Hydro	242,200	29,935.92	6,221.77	12.36	14.93	36,157.69
018	Greggs Falls	148,610	7,483.54	10,455.47	5.04	12.07	17,939.01
019	Mine Falls	246,202	15,196.32	9,067.78	6.17	9.86	24,264.10
021	Pine Valley Mill	0	0.00	2,171.37	0.00	0.00	2,171.37
023	Lakeport Dam	108,149	6,023.11	2,752.44	5.57	8.11	8,775.55
024	West Hopkinton Hydro	100,800	9,072.00	0.00	9.00	9.00	9,072.00
025	Lisbon Hydro	219,775	11,890.84	3,058.27	5.41	6.80	14,949.11
028	Marlow Power	10,403	589.46	715.74	5.67	12.55	1,305.20
029	Sugar River Hydro	800	82.16	780.19	10.27	0.00	862.35
032	Great Falls Upper	0	0.00	7,932.39	0.00	0.00	7,932.39
033	Great Falls Lower	44,800	4,032.00	0.00	9.00	9.00	4,032.00
034	Waterloom Falls	0	0.00	305.83	0.00	0.00	305.83
037	Hosiery Mill Dam	0	0.00	4,778.55	0.00	0.00	4,778.55
038	Wyandotte Hydro	0	0.00	573.43	0.00	0.00	573.43
039	Clement Dam	693,656	37,522.13	9,174.82	5.41	6.73	46,696.95
040	Lochmere Dam	139,040	8,279.93	3,918.41	5.96	8.77	12,198.34
044	Rollinsford Hydro	12,000	984.00	0.00	8.20	8.20	984.00
045	Pembroke Hydro	131,829	5,962.78	5,791.60	4.52	8.92	11,754.38
049	Bell Mill/Elm St. Hydro	0	0.00	298.18	0.00	0.00	298.18
050	Otis Mill Hydro	0	0.00	454.92	0.00	0.00	454.92
051	Steels Pond Hydro	33,600	1,680.00	0.00	5.00	5.00	1,680.00
052	Briar Hydro	31,500	4,221.00	26,552.34	13.40	97.69	30,773.34
053	River Bend Hydro	0	0.00	6,842.88	0.00	0.00	6,842.88
054	Penacook Upper Falls	31,500	4,970.70	17,193.12	15.78	70.36	22,163.82
055	Penacook Lower Falls	45,500	1,606.15	0.00	3.53	3.53	1,606.15
056	Campton Dam	69,247	3,719.39	1,988.12	5.37	8.24	5,707.51
058	Kelleys Falls	3,927	290.84	1,531.73	7.41	46.41	1,822.57
060	Goodrich Falls	117,293	6,716.54	1,269.18	5.73	6.81	7,985.72
066	Chamberlain Falls	0	0.00	496.97	0.00	0.00	496.97
070	Monadnock Paper Mills	77	4.91	7,087.55	6.38	0.00	7,092.46
090	Hadley Falls	0	0.00	955.71	0.00	0.00	955.71
091	Noone Falls	0	0.00	573.43	0.00	0.00	573.43
106	Otter Lane Hydro	10	0.33	344.07	3.30	0.00	344.40
107	Peterborough Lower Hydro	0	0.00	760.67	0.00	0.00	760.67
108	Garland Mill	580	52.20	0.00	9.00	9.00	52.20
110	Salmon Brook Station #3	0	0.00	955.71	0.00	0.00	955.71
118	Fiske Mill	36,997	2,276.28	2,623.13	6.15	13.24	4,899.41
120	Avery Dam	100,481	6,244.95	1,831.14	6.22	8.04	8,076.09
124	Watson Dam	0	0.00	981.23	0.00	0.00	981.23
128	Weston Dam	133,054	7,870.40	2,120.44	5.92	7.51	9,990.84
134	Sunnybrook Hydro #2	8,666	491.41	191.14	5.67	7.88	682.55
171	Pettyboro Hydro	3,502	220.28	0.00	6.29	6.29	220.28
187	Sugar River Hydro #2	279	13.70	264.57	4.91	99.74	278.27
189	Errol Dam	1,310,400	212,284.80	25,700.00	16.20	18.16	237,984.80
320	Alexandria Power	9,696,913	596,737.20	24,584.38	6.15	6.41	621,321.58
376	NE Wood - ZBE-001	479	48.48	0.00	10.12	10.12	48.48
377	Middleton Cogen	154	10.74	95.47	6.97	68.97	106.21
440	WES Concord MSW	9,048,316	1,216,249.90	127,620.96	13.44	14.85	1,343,870.86
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,673,564	156,435.97	15,539.84	5.85	6.43	171,975.81
445	Dunbarton Road Landfill	221,663	12,403.70	1,481.34	5.60	6.26	13,885.04
496	Turnkey Rochester	974,372	55,753.10	11,440.80	5.72	6.90	67,193.90
564	Four Hills Landfill	288,216	21,327.98	1,448.33	7.40	7.90	22,776.31
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	1,107,901	55,492.06	(42,644.68)	5.01	1.16	12,847.38
628	Eastman Brook Hydro	3,635	210.22	382.28	5.78	16.30	592.50
631	Bath Electric Hydro	102,912	6,119.14	1,576.26	5.95	7.48	7,695.40
636	Peterborough Upper Hydro	12,480	1,535.30	799.88	12.30	18.71	2,335.18
642	Spaulding Pond Hydro	0	0.00	0.00	0.00	0.00	0.00

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JULY 31, 2010**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
644	Celley Mill Hydro	11,008	551.68	535.20	5.01	9.87	1,086.88
1080	UNH Turbine	1,333,466	87,632.08	15,756.38	6.57	7.75	103,388.46
	CP Power Sales Seventeen, LLC	6,480,000	1,425,678.00	0.00	22.00	22.00	1,425,678.00
SUB TOTAL		36,845,327	4,088,334.56	352,412.29	11.10	12.05	4,440,746.85
Plus: Current Month Unvouchered IPP Liab.		6,397,220	385,700.00	-	-	-	385,700.00
Less: Prior Month Unvouchered IPP Liab.		6,458,140	340,400.00	-	-	-	340,400.00
GRAND TOTAL		36,784,407	\$ 4,133,634.56	\$ 352,412.29	11.24	12.20	\$ 4,486,046.85

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING AUGUST 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	242,369	13,321.86	2,489.91	5.50	6.52	15,811.77
003	Salmon Falls Hydro	0	0.00	0.00	0.00	0.00	0.00
004	Swans Falls Hydro	107,723	6,359.88	863.46	5.90	6.71	7,223.34
005	Stevens Mill	157,247	8,621.46	568.62	5.48	5.84	9,190.08
008	Cocheco Falls	7,408	382.81	682.34	5.17	14.38	1,065.15
009	China Mills Dam	0	0.00	25.27	0.00	0.00	25.27
011	Milton Mills Hydro	0	0.00	1,528.96	0.00	0.00	1,528.96
012	Newfound Hydro	108,800	13,458.56	6,368.96	12.37	18.22	19,827.52
014	Sunapee Hydro	0	0.00	534.92	0.00	0.00	534.92
017	Nashua Hydro	145,600	17,996.16	6,221.77	12.36	16.63	24,217.93
018	Greggs Falls	4,020	246.48	1,347.84	6.13	39.66	1,594.32
019	Mine Falls	111,655	5,441.72	3,293.78	4.87	7.82	8,735.50
021	Pine Valley Mill	0	0.00	0.00	0.00	0.00	0.00
023	Lakeport Dam	117,995	6,976.88	972.97	5.91	6.74	7,949.85
024	West Hopkinton Hydro	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	228,990	13,964.44	800.28	6.10	6.45	14,764.72
028	Marlow Power	152	6.42	80.54	4.22	57.21	86.96
029	Sugar River Hydro	600	61.62	780.19	10.27	140.30	841.81
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	0	0.00	0.00	0.00	0.00	0.00
034	Waterloom Falls	0	0.00	0.00	0.00	0.00	0.00
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	0	0.00	0.00	0.00	0.00	0.00
039	Clement Dam	297,871	16,384.69	4,439.45	5.50	6.99	20,824.14
040	Lochmere Dam	142,202	8,328.22	1,634.26	5.86	7.01	9,962.48
044	Rollinsford Hydro	0	0.00	0.00	0.00	0.00	0.00
045	Pembroke Hydro	0	0.00	1,785.89	0.00	0.00	1,785.89
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	0	0.00	0.00	0.00	0.00	0.00
051	Steels Pond Hydro	8,640	432.00	0.00	5.00	5.00	432.00
052	Briar Hydro	0	0.00	26,552.34	0.00	0.00	26,552.34
053	River Bend Hydro	0	0.00	1,288.87	0.00	0.00	1,288.87
054	Penacook Upper Falls	0	0.00	17,193.12	0.00	0.00	17,193.12
055	Penacook Lower Falls	0	0.00	0.00	0.00	0.00	0.00
056	Campton Dam	84,528	4,828.76	630.26	5.71	6.46	5,459.02
058	Kelleys Falls	0	0.00	21.06	0.00	0.00	21.06
060	Goodrich Falls	76,929	4,866.16	303.26	6.33	6.72	5,169.42
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
090	Hadley Falls	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	0	0.00	71.60	0.00	0.00	71.60
106	Otter Lane Hydro	0	0.00	37.91	0.00	0.00	37.91
107	Peterborough Lower Hydro	0	0.00	760.67	0.00	0.00	760.67
108	Garland Mill	250	22.50	0.00	9.00	9.00	22.50
110	Salmon Brook Station #3	0	0.00	109.51	0.00	0.00	109.51
118	Fiske Mill	0	0.00	0.00	0.00	0.00	0.00
120	Avery Dam	104,941	6,220.76	610.74	5.93	6.51	6,831.50
124	Watson Dam	0	0.00	981.23	0.00	0.00	981.23
128	Weston Dam	136,574	8,340.19	937.19	6.11	6.79	9,277.38
134	Sunnybrook Hydro #2	5,944	368.77	67.39	6.20	7.34	436.16
171	Pettyboro Hydro	2,669	157.27	4.21	5.89	6.05	161.48
187	Sugar River Hydro #2	601	82.80	0.00	13.78	13.78	82.80
189	Errol Dam	1,125,600	182,347.20	25,700.00	16.20	18.48	208,047.20
320	Alexandria Power	10,637,058	619,509.79	(8,982.89)	5.82	5.74	610,526.90
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	181	8.82	0.00	4.87	4.87	8.82
440	WES Concord MSW	9,100,413	1,230,752.94	127,620.96	13.52	14.93	1,358,373.90
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,640,111	144,848.94	15,660.22	5.49	6.08	160,509.16
445	Dunbarton Road Landfill	238,771	12,445.03	2,670.41	5.21	6.33	15,115.44
496	Turnkey Rochester	964,137	52,162.42	10,087.74	5.41	6.46	62,250.16
564	Four Hills Landfill	180,709	13,372.47	1,448.33	7.40	8.20	14,820.80
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	1,184,563	68,951.93	1,815.24	5.82	5.97	70,767.17
628	Eastman Brook Hydro	4,365	223.56	21.06	5.12	5.60	244.62
631	Bath Electric Hydro	145,112	8,382.97	995.40	5.78	6.46	9,378.37
636	Peterborough Upper Hydro	0	0.00	799.88	0.00	0.00	799.88
642	Spaulding Pond Hydro	1,046	68.82	646.85	6.58	68.42	715.67

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING AUGUST 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
644	Celley Mill Hydro	9,601	481.90	46.33	5.02	5.50	528.23
1080	UNH Turbine	1,924,867	117,431.50	7,932.00	6.10	6.51	125,363.50
032	Great Falls Upper Current	(725,910)	(9,283.03)	0.00	0.00	0.00	(9,283.03)
032	Great Falls Upper Prior Period	(6,549,420)	(48,452.43)	0.00	0.00	0.00	(48,452.43)
	CP Power Sales Seventeen, LLC	4,981,000	1,111,842.31	0.00	22.32	22.32	1,111,842.31
	SUB TOTAL	27,955,912	3,641,965.55	270,450.30	13.03	13.99	3,912,415.85
	Plus: Current Month Unvouchered IPP Liab.	6,283,040	375,100.00	-	-	-	375,100.00
	Less: Prior Month Unvouchered IPP Liab.	6,397,220	385,700.00	-	-	-	385,700.00
	GRAND TOTAL	27,841,732	\$ 3,631,365.55	\$ 270,450.30	13.04	14.01	\$ 3,901,815.85

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING SEPTEMBER 30, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	193,564	9,213.04	2,298.28	4.76	5.95	11,511.32
003	Salmon Falls Hydro	0	0.00	0.00	0.00	0.00	0.00
004	Swans Falls Hydro	76,863	3,704.37	851.77	4.82	5.93	4,556.14
005	Stevens Mill	146,149	6,902.94	560.92	4.72	5.11	7,463.86
008	Cocheco Falls	22,061	887.96	673.11	4.03	7.08	1,561.07
009	China Mills Dam	0	0.00	24.93	0.00	0.00	24.93
011	Milton Mills Hydro	0	0.00	1,508.26	0.00	0.00	1,508.26
012	Newfound Hydro	0	0.00	6,368.96	0.00	0.00	6,368.96
014	Sunapee Hydro	0	0.00	527.68	0.00	0.00	527.68
017	Nashua Hydro	120,400	14,881.44	6,221.77	12.36	17.53	21,103.21
018	Greggs Falls	1,684	78.27	1,329.60	4.65	83.60	1,407.87
019	Mine Falls	47,232	2,231.81	3,249.21	4.73	11.60	5,481.02
021	Pine Valley Mill	162	9.60	0.00	5.93	5.93	9.60
023	Lakeport Dam	99,407	5,109.31	959.80	5.14	6.11	6,069.11
024	West Hopkinton Hydro	3,200	288.00	0.00	9.00	9.00	288.00
025	Lisbon Hydro	105,419	4,977.32	789.45	4.72	5.47	5,766.77
028	Marlow Power	0	0.00	78.94	0.00	0.00	78.94
029	Sugar River Hydro	1,400	143.78	780.19	10.27	66.00	923.97
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	0	0.00	0.00	0.00	0.00	0.00
034	Waterloom Falls	0	0.00	0.00	0.00	0.00	0.00
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	0	0.00	0.00	0.00	0.00	0.00
039	Clement Dam	221,539	10,558.76	4,379.37	4.77	6.74	14,938.13
040	Lochmere Dam	143,606	6,864.50	1,612.14	4.78	5.90	8,476.64
044	Rollinsford Hydro	0	0.00	0.00	0.00	0.00	0.00
045	Pembroke Hydro	10,736	508.88	1,761.72	4.74	21.15	2,270.60
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	0	0.00	0.00	0.00	0.00	0.00
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	0	0.00	26,552.34	0.00	0.00	26,552.34
053	River Bend Hydro	0	0.00	1,271.43	0.00	0.00	1,271.43
054	Penacook Upper Falls	0	0.00	17,193.12	0.00	0.00	17,193.12
055	Penacook Lower Falls	0	0.00	0.00	0.00	0.00	0.00
056	Campton Dam	9,584	546.72	413.42	5.70	10.02	960.14
058	Kelleys Falls	0	0.00	20.77	0.00	0.00	20.77
060	Goodrich Falls	37,609	1,653.26	299.16	4.40	5.19	1,952.42
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
090	Hadley Falls	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	0	0.00	70.63	0.00	0.00	70.63
106	Otter Lane Hydro	0	0.00	37.39	0.00	0.00	37.39
107	Peterborough Lower Hydro	0	0.00	760.67	0.00	0.00	760.67
108	Garland Mill	220	19.80	0.00	9.00	9.00	19.80
110	Salmon Brook Station #3	0	0.00	108.03	0.00	0.00	108.03
118	Fiske Mill	0	500.00	0.00	0.00	0.00	500.00
120	Avery Dam	97,281	4,682.61	602.47	4.81	5.43	5,285.08
124	Watson Dam	1,088	154.55	981.23	14.20	0.00	1,135.78
128	Weston Dam	88,677	3,924.94	860.39	4.43	5.40	4,785.33
134	Sunnybrook Hydro #2	4,654	206.50	66.48	4.44	5.87	272.98
171	Pettyboro Hydro	689	30.44	4.15	4.42	5.02	34.59
187	Sugar River Hydro #2	0	500.00	0.00	0.00	0.00	500.00
189	Errol Dam	1,030,400	166,924.80	25,700.00	16.20	18.69	192,624.80
316	Bridgewater Power	8,327,937	409,511.64	0.00	4.92	4.92	409,511.64
320	Alexandria Power	10,055,351	471,418.83	(6,835.57)	4.69	4.62	464,583.26
376	NE Wood - ZBE-001	237	8.95	0.00	3.78	3.78	8.95
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	7,314,559	971,045.71	127,620.96	13.28	15.02	1,098,666.67
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,023,672	96,657.22	15,448.29	4.78	5.54	112,105.51
445	Dunbarton Road Landfill	234,827	10,450.89	2,634.27	4.45	5.57	13,085.16
496	Turnkey Rochester	963,730	45,407.79	9,951.22	4.71	5.74	55,359.01
564	Four Hills Landfill	196,572	14,546.33	1,448.33	7.40	8.14	15,994.66
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	877,404	52,056.26	1,645.42	5.93	6.12	53,701.68
628	Eastman Brook Hydro	0	0.00	20.77	0.00	0.00	20.77
631	Bath Electric Hydro	73,497	3,338.27	943.95	4.54	5.83	4,282.22
636	Peterborough Upper Hydro	0	0.00	799.88	0.00	0.00	799.88

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING SEPTEMBER 30, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
642	Spaulding Pond Hydro	335	517.99	0.00	0.00	0.00	517.99
644	Celley Mill Hydro	0	0.00	45.70	0.00	0.00	45.70
1080	UNH Turbine	1,584,049	79,193.72	7,818.00	5.00	5.49	87,011.72
	CP Power Sales Seventeen, LLC	6,720,000	1,491,990.00	-	22.20	22.20	1,491,990.00
	SUB TOTAL	40,835,794	3,891,647.20	270,459.00	9.53	10.19	4,162,106.20
	Plus: Current Month Unvouchered IPP Liab.	5,140,480	261,600.00	-	-	-	261,600.00
	Less: Prior Month Unvouchered IPP Liab.	6,283,040	375,100.00	-	-	-	375,100.00
	GRAND TOTAL	39,693,234	\$ 3,778,147.20	\$ 270,459.00	9.52	10.20	\$ 4,048,606.20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING OCTOBER 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	247,134	8,809.41	2,216.64	3.56	4.46	11,026.05
003	Salmon Falls Hydro	0	0.00	0.00	0.00	0.00	0.00
004	Swans Falls Hydro	284,259	9,996.19	822.87	3.52	3.81	10,819.06
005	Stevens Mill	121,799	4,282.76	541.89	3.52	3.96	4,824.65
008	Cocheco Falls	63,291	2,296.24	650.27	3.63	4.66	2,946.51
009	China Mills Dam	22,008	799.69	24.08	3.63	3.74	823.77
011	Milton Mills Hydro	0	0.00	1,457.08	0.00	0.00	1,457.08
012	Newfound Hydro	473,600	58,584.32	6,368.96	12.37	13.71	64,953.28
014	Sunapee Hydro	0	0.00	509.78	0.00	0.00	509.78
017	Nashua Hydro	68,600	8,478.96	6,221.77	12.36	21.43	14,700.73
018	Greggs Falls	45,333	1,578.80	1,284.48	3.48	6.32	2,863.28
019	Mine Falls	418,665	14,880.88	3,138.95	3.55	4.30	18,019.83
021	Pine Valley Mill	2,851	82.36	0.00	2.89	2.89	82.36
023	Lakeport Dam	81,477	3,425.62	927.23	4.20	5.34	4,352.85
024	West Hopkinton Hydro	28,000	2,520.00	0.00	9.00	9.00	2,520.00
025	Lisbon Hydro	195,952	7,871.36	762.66	4.02	4.41	8,634.02
028	Marlow Power	13,572	483.29	114.59	3.56	4.41	597.88
029	Sugar River Hydro	30,800	3,163.16	780.19	10.27	12.80	3,943.35
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	0	0.00	0.00	0.00	0.00	0.00
034	Waterloom Falls	5,187	184.20	0.00	3.55	3.55	184.20
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	594	20.62	0.00	3.47	3.47	20.62
039	Clement Dam	285,562	10,599.76	4,230.76	3.71	5.19	14,830.52
040	Lochmere Dam	124,660	5,118.45	1,557.43	4.11	5.36	6,675.88
044	Rollinsford Hydro	54,000	4,428.00	0.00	8.20	8.20	4,428.00
045	Pembroke Hydro	504	17.63	1,701.94	3.50	0.00	1,719.57
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	6,101	221.39	0.00	3.63	3.63	221.39
051	Steels Pond Hydro	28,800	1,440.00	0.00	5.00	5.00	1,440.00
052	Briar Hydro	1,550,500	207,767.00	26,552.34	13.40	15.11	234,319.34
053	River Bend Hydro	0	0.00	1,228.28	0.00	0.00	1,228.28
054	Penacook Upper Falls	1,099,000	173,422.20	17,193.12	15.78	17.34	190,615.32
055	Penacook Lower Falls	1,561,000	55,103.30	0.00	3.53	3.53	55,103.30
056	Campton Dam	42,950	1,505.49	447.67	3.51	4.55	1,953.16
058	Kelleys Falls	0	0.00	20.07	0.00	0.00	20.07
060	Goodrich Falls	161,110	6,232.19	289.01	3.87	4.05	6,521.20
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
090	Hadley Falls	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	14,720	500.22	130.42	3.40	4.28	630.64
106	Otter Lane Hydro	1,214	41.18	37.18	3.39	6.45	78.36
107	Peterborough Lower Hydro	40	5.77	760.67	14.43	0.00	766.44
108	Garland Mill	1,440	129.60	0.00	9.00	9.00	129.60
110	Salmon Brook Station #3	44,688	1,478.93	150.50	3.31	3.65	1,629.43
118	Fiske Mill	54,747	1,989.73	23.28	3.63	3.68	2,013.01
120	Avery Dam	51,205	2,307.14	582.03	4.51	5.64	2,889.17
124	Watson Dam	352	37.91	981.23	10.77	0.00	1,019.14
128	Weston Dam	244,043	9,265.72	912.76	3.80	4.17	10,178.48
134	Sunnybrook Hydro #2	10,156	366.96	64.22	3.61	4.25	431.18
171	Pettyboro Hydro	2,896	112.50	4.01	3.88	4.02	116.51
187	Sugar River Hydro #2	7,208	298.80	0.00	4.15	4.15	298.80
189	Errol Dam	1,710,800	277,149.60	25,700.00	16.20	17.70	302,849.60
316	Bridgewater Power	4,453,329	154,670.83	0.00	3.47	3.47	154,670.83
320	Alexandria Power	4,166,535	151,413.41	(2,195.49)	3.63	3.58	149,217.92
376	NE Wood - ZBE-001	294	11.02	0.00	3.75	3.75	11.02
377	Middleton Cogen	667	28.06	0.00	4.21	4.21	28.06
440	WES Concord MSW	9,271,731	1,237,952.30	127,620.96	13.35	14.73	1,365,573.26
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,710,657	95,151.20	14,924.05	3.51	4.06	110,075.25
445	Dunbarton Road Landfill	229,161	7,654.27	2,544.88	3.34	4.45	10,199.15
496	Turnkey Rochester	1,803,467	63,032.23	9,613.53	3.50	4.03	72,645.76
564	Four Hills Landfill	323,651	23,950.17	1,448.33	7.40	7.85	25,398.50
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	833,466	38,930.99	1,486.22	4.67	4.85	40,417.21
628	Eastman Brook Hydro	12,544	438.12	20.07	3.49	3.65	458.19
631	Bath Electric Hydro	126,384	4,491.26	921.67	3.55	4.28	5,412.93
636	Peterborough Upper Hydro	26,560	3,192.77	799.88	12.02	15.03	3,992.65

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING OCTOBER 31, 2010**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
642	Spaulding Pond Hydro	23,045	853.65	0.00	3.70	3.70	853.65
644	Celley Mill Hydro	6,954	247.60	44.15	3.56	4.20	291.75
1080	UNH Turbine	1,707,072	70,666.04	7,536.00	4.14	4.58	78,202.04
	CP Power Sales Seventeen, LLC	7,440,000	1,641,636.00		22.07	22.07	1,641,636.00
SUB TOTAL		42,296,335	4,381,317.25	273,152.61	10.36	11.00	4,654,469.86
Plus: Current Month Unvouchered IPP Liab.		3,800,930	153,700.00	-	-	-	153,700.00
Less: Prior Month Unvouchered IPP Liab.		5,140,480	261,600.00	-	-	-	261,600.00
GRAND TOTAL		40,956,785	\$ 4,273,417.25	\$ 273,152.61	10.43	11.10	\$ 4,546,569.86

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING NOVEMBER 30, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	442,211	18,283.69	2,558.06	4.13	4.71	20,841.75
003	Salmon Falls Hydro	0	0.00	0.00	0.00	0.00	0.00
004	Swans Falls Hydro	287,232	11,967.72	805.44	4.17	4.45	12,773.16
005	Stevens Mill	116,042	4,763.80	530.41	4.11	4.56	5,294.21
008	Cocheco Falls	299,439	11,259.41	636.50	3.76	3.97	11,895.91
009	China Mills Dam	270,534	9,926.89	23.57	3.67	3.68	9,950.46
011	Milton Mills Hydro	0	0.00	1,426.23	0.00	0.00	1,426.23
012	Newfound Hydro	947,200	117,168.64	6,368.96	12.37	13.04	123,537.60
014	Sunapee Hydro	180,676	6,688.15	612.01	3.70	4.04	7,300.16
017	Nashua Hydro	170,800	21,110.88	6,221.77	12.36	16.00	27,332.65
018	Greggs Falls	453,183	16,513.87	1,257.28	3.64	3.92	17,771.15
019	Mine Falls	601,993	24,692.45	3,072.48	4.10	4.61	27,764.93
021	Pine Valley Mill	11,144	422.08	0.00	3.79	3.79	422.08
023	Lakeport Dam	96,783	3,606.96	907.60	3.73	4.66	4,514.56
024	West Hopkinton Hydro	202,400	18,216.00	0.00	9.00	9.00	18,216.00
025	Lisbon Hydro	374,698	13,694.33	746.51	3.65	3.85	14,440.84
028	Marlow Power	41,297	1,558.04	198.20	3.77	4.25	1,756.24
029	Sugar River Hydro	113,200	11,625.64	780.19	10.27	10.96	12,405.83
032	Great Falls Upper	53,582	1,796.71	0.00	3.35	3.35	1,796.71
033	Great Falls Lower	326,400	29,376.00	0.00	9.00	9.00	29,376.00
034	Waterloom Falls	19,427	770.67	0.00	3.97	3.97	770.67
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	28,688	1,068.18	0.00	3.72	3.72	1,068.18
039	Clement Dam	1,097,272	45,529.33	4,141.17	4.15	4.53	49,670.50
040	Lochmere Dam	187,644	7,434.39	1,524.45	3.96	4.77	8,958.84
044	Rollinsford Hydro	478,800	39,261.60	0.00	8.20	8.20	39,261.60
045	Pembroke Hydro	619,469	22,386.75	1,665.90	3.61	3.88	24,052.65
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	16,297	642.52	0.00	3.94	3.94	642.52
051	Steels Pond Hydro	77,760	3,888.00	0.00	5.00	5.00	3,888.00
052	Briar Hydro	2,583,000	346,122.00	26,552.34	13.40	14.43	372,674.34
053	River Bend Hydro	400,590	17,082.55	1,202.27	4.26	4.56	18,284.82
054	Penacook Upper Falls	1,757,000	277,254.60	17,193.12	15.78	16.76	294,447.72
055	Penacook Lower Falls	2,247,000	79,319.10	0.00	3.53	3.53	79,319.10
056	Campton Dam	145,692	5,269.81	625.73	3.62	4.05	5,895.54
058	Kelleys Falls	76,686	3,077.36	47.03	4.01	4.07	3,124.39
060	Goodrich Falls	208,974	7,979.81	282.89	3.82	3.95	8,262.70
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	3,260	102.04	0.00	3.13	3.13	102.04
090	Hadley Falls	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	40,638	1,671.07	274.50	4.11	4.79	1,945.57
106	Otter Lane Hydro	44,194	1,593.07	76.14	3.60	3.78	1,669.21
107	Peterborough Lower Hydro	73,380	8,840.93	760.67	12.05	13.08	9,601.60
108	Garland Mill	5,850	526.50	0.00	9.00	9.00	526.50
110	Salmon Brook Station #3	112,779	4,598.89	245.64	4.08	4.30	4,844.53
118	Fiske Mill	76,519	2,921.01	34.18	3.82	3.86	2,955.19
120	Avery Dam	129,795	5,035.13	569.70	3.88	4.32	5,604.83
124	Watson Dam	122,784	15,126.51	981.23	12.32	13.12	16,107.74
128	Weston Dam	360,778	13,543.05	960.09	3.75	4.02	14,503.14
134	Sunnybrook Hydro #2	10,820	420.57	62.86	3.89	4.47	483.43
171	Pettyboro Hydro	12,641	482.60	3.93	3.82	3.85	486.53
187	Sugar River Hydro #2	100,104	3,884.94	0.00	3.88	3.88	3,884.94
189	Errol Dam	1,817,200	277,737.04	25,700.00	15.28	16.70	303,437.04
316	Bridgewater Power	10,471,463	430,158.01	57,190.52	4.11	4.65	487,348.53
320	Alexandria Power	9,354,344	357,243.65	(5,180.03)	3.82	3.76	352,063.62
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	532	19.06	0.00	3.58	3.58	19.06
440	WES Concord MSW	8,871,776	1,191,801.80	127,620.96	13.43	14.87	1,319,422.76
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,395,116	98,051.64	14,608.02	4.09	4.70	112,659.66
445	Dunbarton Road Landfill	215,159	8,377.47	2,490.99	3.89	5.05	10,868.46
496	Turnkey Rochester	1,604,732	65,770.55	9,409.95	4.10	4.68	75,180.50
564	Four Hills Landfill	299,652	22,174.25	1,448.33	7.40	7.88	23,622.58
564A	Four Hills ST	778	25.40	0.00	3.26	3.26	25.40
564B	Four Hills Reducer	436,583	15,301.27	1,247.22	3.50	3.79	16,548.49
628	Eastman Brook Hydro	56,208	2,052.91	19.64	3.65	3.69	2,072.55
631	Bath Electric Hydro	176,197	7,309.17	924.59	4.15	4.67	8,233.76
636	Peterborough Upper Hydro	80,384	9,758.96	799.88	12.14	13.14	10,558.84
642	Spaulding Pond Hydro	85,531	3,264.53	0.00	3.82	3.82	3,264.53

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING NOVEMBER 30, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
644	Celley Mill Hydro	51,621	1,927.97	43.22	3.73	3.82	1,971.19
1080	UNH Turbine	1,597,475	60,948.65	7,366.00	3.82	4.28	68,314.65
	CP Power Sales Seventeen, LLC	7,210,000	1,596,982.00	0.00	22.15	22.15	1,596,982.00
SUB TOTAL		60,751,406	5,387,408.57	327,038.34	8.87	9.41	5,714,446.91
Plus: Current Month Unvouchered IPP Liab.		6,960,920	303,500.00	-	-	-	303,500.00
Less: Prior Month Unvouchered IPP Liab.		3,800,930	153,700.00	-	-	-	153,700.00
GRAND TOTAL		63,911,396	\$ 5,537,208.57	\$ 327,038.34	8.66	9.18	\$ 5,864,246.91

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING DECEMBER 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	506,518	30,906.37	3,409.99	6.10	6.77	34,316.36
003	Salmon Falls Hydro	0	0.00	0.00	0.00	0.00	0.00
004	Swans Falls Hydro	301,590	17,461.41	635.25	5.79	6.00	18,096.66
005	Stevens Mill	132,517	8,184.48	523.60	6.18	6.57	8,708.08
008	Cocheco Falls	273,841	15,899.67	1,998.15	5.81	6.54	17,897.82
009	China Mills Dam	286,186	15,710.50	1,874.95	5.49	6.14	17,585.45
011	Milton Mills Hydro	0	0.00	3,996.30	0.00	0.00	3,996.30
012	Newfound Hydro	985,600	121,918.72	6,368.96	12.37	13.02	128,287.68
014	Sunapee Hydro	359,338	15,540.82	1,440.74	4.32	4.73	16,981.56
017	Nashua Hydro	348,600	43,086.96	6,221.77	12.36	14.14	49,308.73
018	Greggs Falls	834,860	36,180.84	5,378.45	4.33	4.98	41,559.29
019	Mine Falls	1,046,404	70,418.92	5,902.05	6.73	7.29	76,320.97
021	Pine Valley Mill	102,680	5,945.56	1,037.95	5.79	6.80	6,983.51
023	Lakeport Dam	287,289	12,668.78	1,309.00	4.41	4.87	13,977.78
024	West Hopkinton Hydro	302,400	27,216.00	0.00	9.00	9.00	27,216.00
025	Lisbon Hydro	303,402	13,285.93	1,282.05	4.38	4.80	14,567.98
028	Marlow Power	68,552	4,106.71	572.06	5.99	6.83	4,678.77
029	Sugar River Hydro	119,400	12,262.38	780.19	10.27	10.92	13,042.57
032	Great Falls Upper	56,628	2,272.14	0.00	4.01	4.01	2,272.14
033	Great Falls Lower	399,200	35,928.00	0.00	9.00	9.00	35,928.00
034	Waterloom Falls	31,177	1,848.58	169.39	5.93	6.47	2,017.97
037	Hosiery Mill Dam	0	0.00	1,045.16	0.00	0.00	1,045.16
038	Wyandotte Hydro	42,631	2,286.72	313.55	5.36	6.10	2,600.27
039	Clement Dam	1,443,888	89,723.20	6,556.55	6.21	6.67	96,279.75
040	Lochmere Dam	545,272	28,889.45	2,036.65	5.30	5.67	30,926.10
044	Rollinsford Hydro	632,400	51,856.80	0.00	8.20	8.20	51,856.80
045	Pembroke Hydro	794,780	34,358.28	5,971.35	4.32	5.07	40,329.63
049	Bell Mill/Elm St. Hydro	0	0.00	75.68	0.00	0.00	75.68
050	Otis Mill Hydro	30,114	1,925.01	158.58	6.39	6.92	2,083.59
051	Steels Pond Hydro	69,120	3,456.00	0.00	5.00	5.00	3,456.00
052	Briar Hydro	2,432,500	311,711.65	26,552.34	12.81	13.91	338,263.99
053	River Bend Hydro	942,962	58,176.77	1,004.85	6.17	6.28	59,181.62
054	Penacook Upper Falls	1,760,500	267,054.90	17,193.12	15.17	16.15	284,248.02
055	Penacook Lower Falls	2,317,000	81,790.10	0.00	3.53	3.53	81,790.10
056	Campton Dam	176,790	7,746.16	1,229.66	4.38	5.08	8,975.82
058	Kelleys Falls	67,166	3,994.63	1,094.30	5.95	7.58	5,088.93
060	Goodrich Falls	219,676	12,753.65	1,047.20	5.81	6.28	13,800.85
066	Chamberlain Falls	0	0.00	118.93	0.00	0.00	118.93
070	Monadnock Paper Mills	153,453	6,581.53	0.00	4.29	4.29	6,581.53
090	Hadley Falls	0	0.00	230.66	0.00	0.00	230.66
091	Noone Falls	42,155	2,754.80	515.67	6.53	7.76	3,270.47
106	Otter Lane Hydro	52,431	2,263.15	285.09	4.32	4.86	2,548.24
107	Peterborough Lower Hydro	45,740	5,476.25	760.67	11.97	13.64	6,236.92
108	Garland Mill	3,990	359.10	0.00	9.00	9.00	359.10
110	Salmon Brook Station #3	95,350	6,155.45	711.80	6.46	7.20	6,867.25
118	Fiske Mill	85,457	4,612.72	53.97	5.40	5.46	4,666.69
120	Avery Dam	194,096	10,707.87	754.60	5.52	5.91	11,462.47
124	Watson Dam	87,808	10,846.84	981.23	12.35	13.47	11,828.07
128	Weston Dam	224,422	14,009.82	1,413.80	6.24	6.87	15,423.62
134	Sunnybrook Hydro #2	14,123	667.79	80.85	4.73	5.30	748.64
171	Pettyboro Hydro	6,328	343.08	7.70	5.42	5.54	350.78
187	Sugar River Hydro #2	110,860	6,461.78	0.00	5.83	5.83	6,461.78
189	Errol Dam	1,870,400	248,372.84	25,700.00	13.28	14.65	274,072.84
316	Bridgewater Power	11,065,933	686,353.29	56,533.40	6.20	6.71	742,886.69
320	Alexandria Power	9,322,320	534,458.50	(7,749.65)	5.73	5.65	526,708.85
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	58	2.79	0.00	4.81	4.81	2.79
440	WES Concord MSW	7,727,871	1,043,957.29	127,620.96	13.51	15.16	1,171,578.25
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	1,875,927	111,275.78	14,479.85	5.93	6.70	125,755.63
445	Dunbarton Road Landfill	231,615	13,547.96	2,348.50	5.85	6.86	15,896.46
496	Turnkey Rochester	1,579,012	97,609.83	10,048.50	6.18	6.82	107,658.33
564	Four Hills Landfill	329,580	24,388.92	1,448.33	7.40	7.84	25,837.25
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	590,117	24,127.74	2,494.91	4.09	4.51	26,622.65
628	Eastman Brook Hydro	48,077	2,118.09	154.00	4.41	4.73	2,272.09
631	Bath Electric Hydro	73,459	3,966.34	1,043.09	5.40	6.82	5,009.43
636	Peterborough Upper Hydro	100,864	12,284.38	799.88	12.18	12.97	13,084.26

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING DECEMBER 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
642	Spaulding Pond Hydro	122,368	7,036.95	0.00	5.75	5.75	7,036.95
644	Celley Mill Hydro	79,214	3,477.71	311.85	4.39	4.78	3,789.56
1080	UNH Turbine	1,616,284	96,466.29	7,208.00	5.97	6.41	103,674.29
	CP Power Sales Seventeen, LLC	6,240,000	1,428,372.00	-	22.89	22.89	1,428,372.00
SUB TOTAL		62,210,293	5,855,622.97	355,536.43	9.41	9.98	6,211,159.40
Plus: Current Month Unvouchered IPP Liab.		9,032,500	503,100.00	-	-	-	503,100.00
Less: Prior Month Unvouchered IPP Liab.		6,960,920	303,500.00	-	-	-	303,500.00
GRAND TOTAL		64,281,873	\$ 6,055,222.97	\$ 355,536.43	9.42	9.97	\$ 6,410,759.40

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2010
000s

Purchases and Sales	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December (2) 2010	Total 2010
1 Purchases	\$ 12,341	\$ 9,218	\$ 7,276	\$ 8,043	\$ 10,452	\$ 9,324	\$ 13,235	\$ 11,347	\$ 10,831	\$ 13,742	\$ 12,777	\$ 9,582	\$ 128,169
2 Sales	(3,280)	(3,681)	(3,013)	(1,542)	(2,052)	(3,797)	(4,122)	(3,739)	(3,665)	(2,508)	(3,111)	(5,891)	(40,399)
3 ISO -NE Ancillary	(591)	124	154	(142)	109	(79)	162	460	797	191	(465)	(1,475)	(756)
4 Capacity Costs	2,290	1,673	1,779	1,086	1,264	1,092	366	801	701	560	531	453	12,598
5 NH RPS (1)	994	994	994	994	994	(610)	828	828	1,239	874	874	(36)	8,968
6 RGGI Costs	550	528	538	493	466	523	578	550	(324) (2)	261	305	501	4,967
7 Total	\$ 12,306	\$ 8,856	\$ 7,728	\$ 8,933	\$ 11,233	\$ 6,454	\$ 11,047	\$ 10,248	\$ 9,579	\$ 13,121	\$ 10,911	\$ 3,133	\$ 113,546

(1) June 2010 NH RPS reflects two adjustments. A credit of \$609 thousand trued-up the 2009 RPS costs consistent with the 2009 RPS Compliance Filing. In addition, June 2010 also reflects a credit of \$830 thousand to lower the 2010 year to date RPS accrual and December 2010 also reflects an adjustment to the RPS accrual.

(2) September 2010 RGGI Costs reflect a year-to-date adjustment due to lower RGGI avoided costs.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2010
000s

Northern Wood Power Project (NWPP) (1)

	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
Summary of Total 2010 NWPP Benefit													
1 Total Projected REC Revenue (1)	\$ 559	\$ 502	\$ 504	\$ 165	\$ 547	\$ 554	\$ 335	\$ 565	\$ 448	\$ 549	\$ 514	\$ 462	\$ 5,704
2 Total Projected Production Tax Credit (PTC) (1)	341	307	308	101	334	338	205	345	274	335	314	282	3,486
3 Total Projected Avoided RGGI Cost	608	608	608	608	608	608	608	608	608	608	608	608	7,296
4 Total NWPP Benefit	\$ 1,508	\$ 1,417	\$ 1,420	\$ 875	\$ 1,490	\$ 1,500	\$ 1,148	\$ 1,518	\$ 1,331	\$ 1,492	\$ 1,436	\$ 1,352	\$ 16,486
Customer Share of 2010 NWPP Benefit													
5 NWPP Revenue Target	666	666	666	666	666	666	666	666	666	666	666	666	7,990
6 Projected PTC Credit (Line 2 x 50%)	171	154	154	51	167	169	102	173	137	168	157	141	1,743
7 Projected REC Revenue Over Target (Line 1 - Line 5) x 50%	(54)	(82)	(81)	(250)	(59)	(56)	(165)	(51)	(109)	(59)	(76)	(102)	(1,143)
8 2009 REC Revenue True-Up (2)	-	-	-	-	-	300	-	-	-	-	-	-	300
9 Subtotal Fossil Energy Cost Offset (Page 8, Line 15)	\$ 783	\$ 738	\$ 739	\$ 466	\$ 774	\$ 1,079	\$ 603	\$ 788	\$ 694	\$ 775	\$ 747	\$ 705	\$ 8,890
10 RGGI Avoided Cost (Line 3 x 50%)	304	304	304	304	304	304	304	304	304	304	304	304	3,648
11 Total Projected Customer Share of NWPP Benefit (Line 9 + Line 10)	\$ 1,087	\$ 1,042	\$ 1,043	\$ 770	\$ 1,078	\$ 1,383	\$ 907	\$ 1,092	\$ 998	\$ 1,079	\$ 1,051	\$ 1,009	\$ 12,538

(1) REC revenues are projected at a rate of \$18.00 per MWh and PTC credits are projected at a rate of \$11.00 per MWh.
The NWPP customer benefit will be adjusted in 2011 to reflect actual REC revenues and PTC credits.

(2) The 2009 actual REC revenues were higher than reflected in the annual reconciliation - DE 10-121
The average REC sales were at \$32.88 per MWh vs. the \$31.00 per MWh that was previously projected.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2010
000s

	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total
1 Return on Rate Base													
2 Net Plant	<u>283,340</u>	<u>283,340</u>	<u>277,517</u>	<u>277,517</u>	<u>277,517</u>	<u>295,754</u>	<u>295,754</u>	<u>295,754</u>	<u>294,967</u>	<u>294,967</u>	<u>294,967</u>	<u>294,967</u>	
3 Working Capital Allow. (45 days of O&M)	12,412	12,412	12,412	12,412	12,412	12,412	12,412	12,412	12,412	12,412	12,412	12,412	
4 Fossil Fuel Inventory	81,748	81,748	65,480	65,480	65,480	55,298	55,298	55,298	59,630	59,630	59,630	59,630	
5 Mat'ls and Supplies	53,616	53,616	53,762	53,762	53,762	48,299	48,299	48,299	49,328	49,328	49,328	49,328	
6 Prepayments incl. Insurance and RGGI	2,428	2,428	2,292	2,292	2,292	1,755	1,755	1,755	880	880	880	880	
7 Deferred Taxes	(20,454)	(20,454)	(18,780)	(18,780)	(18,780)	(21,295)	(21,295)	(21,295)	(24,225)	(24,225)	(24,225)	(24,225)	
8 Other Regulatory Obligations incl. ARO, RPS	(12,409)	(12,409)	(15,521)	(15,521)	(15,521)	(8,696)	(8,696)	(8,696)	(10,453)	(10,453)	(10,453)	(10,453)	
9 Total Rate Base-Adjusted (sum L2 thru L8)	<u>400,681</u>	<u>400,681</u>	<u>377,162</u>	<u>377,162</u>	<u>377,162</u>	<u>383,527</u>	<u>383,527</u>	<u>383,527</u>	<u>382,539</u>	<u>382,539</u>	<u>382,539</u>	<u>382,539</u>	
10 Average Rate Base (prev + curr month)	400,858	400,681	388,921	377,162	377,162	380,344	383,527	383,527	383,033	382,539	382,539	382,539	
11 x Return	<u>0.8765%</u>	<u>0.8765%</u>	<u>0.8765%</u>	<u>0.8860%</u>	<u>0.8860%</u>	<u>0.8860%</u>	<u>0.9152%</u>	<u>0.9152%</u>	<u>0.9152%</u>	<u>0.9212%</u>	<u>0.9212%</u>	<u>0.9212%</u>	
12 Return-Adjusted (L10 x L11) (1)	<u>\$ 3,514</u>	<u>\$ 3,512</u>	<u>\$ 3,206</u>	<u>\$ 3,342</u>	<u>\$ 3,342</u>	<u>\$ 3,426</u>	<u>\$ 3,510</u>	<u>\$ 3,510</u>	<u>\$ 3,496</u>	<u>\$ 3,524</u>	<u>\$ 3,524</u>	<u>\$ 3,524</u>	<u>\$ 41,429</u>

13 (1) Line 12 includes a quarterly true-up adjustment in March, June and September.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2010
000s

	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total
1 Fossil / Hydro O&M, Depr. & Taxes													
2 F/H Operation & Maintenance Cost (1)	\$ 7,812	\$ 7,297	\$ 8,200	\$ 10,262	\$ 10,218	\$ 10,314	\$ 8,130	\$ 7,690	\$ 7,727	\$ 10,909	\$ 8,037	\$ 1,420	\$ 98,016
3 F/H Depreciation Cost	1,752	1,750	1,753	1,748	1,748	1,765	1,799	1,811	1,808	1,806	1,981	1,812	21,531
4 F/H Property Taxes	720	720	773	687	795	751	751	751	751	788	751	459	8,701
5 F/H Payroll Taxes	205	171	194	173	136	161	263	158	165	178	159	235	2,198
6 Amortization of Asset Retirement Obligation	36	36	63	46	46	46	46	46	46	-	-	142	552
7 Total F/H O&M, Depr. and Taxes	\$ 10,524	\$ 9,974	\$ 10,983	\$ 12,917	\$ 12,943	\$ 13,037	\$ 10,988	\$ 10,457	\$ 10,498	\$ 13,682	\$ 10,927	\$ 4,068	\$ 130,998

(1) December 2010 O&M reflects \$6.582M of MK2 insurance proceeds.

Amounts shown above may not add due to rounding.